

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/11/2016
Document Number:
680600884
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214574</u>	<u>385549</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>26400</u>
Name of Operator:	<u>WESTERN GAS RESOURCES, INC</u>
Address:	
City:	State: <u>CO</u> Zip: _____

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		<u>cheryl.light@anadarko.com</u>	

Compliance Summary:

QtrQtr: SWSW Sec: 22 Twp: 34N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/19/2012	668200154	PA	PA	ACTION REQUIRED		Fail	No
07/17/2012	666500025	PA	PA	SATISFACTORY			No
07/17/2012	668200030	PA	PA	ACTION REQUIRED		Fail	No
05/08/2004	200057901	CA	TA	SATISFACTORY		Pass	No
05/07/2004	200057900	CA	TA	SATISFACTORY		Pass	No
05/07/2004	200057634	CA	SI	SATISFACTORY		Pass	No
05/06/2004	200057899	CA	TA	SATISFACTORY		Pass	No
05/05/2004	200057898	CA	TA	SATISFACTORY		Pass	No
05/04/2004	200057897	CA	TA	SATISFACTORY		Pass	No
05/03/2004	200057896	CA	TA	SATISFACTORY		Pass	No
05/02/1995	500147553	PR	PR				Yes

Inspector Comment:

This is a final reclamation and stormwater inspection. Document 1162407 describes plugging the well on May 8, 2004. Subsequent inspections have identified equipment on location that has not been removed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214574	WELL	PA	05/08/2004	DA	067-06178	NORTH ALKALI GULCH 14-22	RI <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 214574
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____
CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____
CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214574 Type: WELL API Number: 067-06178 Status: PA Insp. Status: RI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: Well pad and access road have not been reclaimed. Well pad (including former pit area in northeast) and access road need to be recontoured, decompacted and seeded with NRCS recommended seed mix for pinion juniper rangeland. Gravel, culverts, risers and any other oil and gas equipment need to be removed. Location has been out of compliance with final reclamation rules since 2005.

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed Fail No disturbance /Location never built _____
 Access Roads Regraded Fail Contoured Fail Culverts removed Fail
 Gravel removed Fail
 Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% Fail Cropland: perennial forage _____
 Weeds present Fail Subsidence _____

Comment: Approximately 2000 spotted knapweed, 500 musk thistle, 100 leafy spurge, and 50 yellow toadflax were observed within the project area. All of these species are State and County listed noxious weeds and need to be controlled.

Corrective Action: Control weeds by September 23, 2016. Reclamation of the well pad and access road including removal of all oil and gas equipment needs to be conducted no later that November 1, 2016. Date 09/23/2016

Overall Final Reclamation Fail Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTORY Corrective Date: _____

Comment: Stormwater erosion is controlled on the location at this time. However, the location needs final reclamation. Stormwater erosion will need to be controlled throughout the reclamation process until it passes final reclamation. Careful attention should be made to prevent sediment runoff due to the proximity of the location to a reservoir.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location does not meet final reclamation regulations. Location has been out of compliance with reclamation regulations since 2005. Corrective actions noted in previous inspection have not been addressed. The entire location including the well pad, access road, pit area northeast of the well pad needs to be recontoured, decompacted, and revegetated. Weeds need to be controlled by September 23, 2016. Reclamation activities need to be conducted no later than November 1, 2016. Stormwater erosion and weeds need to be controlled until the location has been revegetated with an NRCS seed mix for pinion juniper rangeland and passes final reclamation.	RoyC	08/22/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680600884	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3934433
680600885	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3934429