

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Gale</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 831-3931</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>alexandria.gale@pdce.com</u>

5. API Number <u>05-123-41947-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Hunt Federal</u>	Well Number: <u>28X-234</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>28</u> Township: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/17/2016 End Date: 02/28/2016 Date of First Production this formation: 04/12/2016
Perforations Top: 7532 Bottom: 14555 No. Holes: 1656 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

35 Stage Plug and Perf
Total Fluid: 121,944 bbls
Gel Fluid: 94,106 bbls
Slickwater Fluid: 26,171 bbls
15% HCl Acid: 1,667 bbls
Total Proppant: 6,642,165 lbs
Silica Proppant: 6,642,165 lbs
Method for determining flowback volume: Measuring flowback tank volumes

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 121944 Max pressure during treatment (psi): 4999
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.99
Total acid used in treatment (bbl): 1667 Number of staged intervals: 35
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2458
Fresh water used in treatment (bbl): 120277 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 6642165 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2016 Hours: 24 Bbl oil: 255 Mcf Gas: 2512 Bbl H2O: 129
Calculated 24 hour rate: Bbl oil: 255 Mcf Gas: 2512 Bbl H2O: 129 GOR: 9850
Test Method: Flowing Casing PSI: 3050 Tubing PSI: 2435 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1256 API Gravity Oil: 63
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7183 Tbg setting date: 04/01/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Ally Gale
Title: Regulatory Technician I Date: Email: alexandria.gale@pdce.com

Attachment Check List

Att Doc Num	Name
401072146	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)