| FORM 6 Rev 12/05 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | DNR CO | DE | ET | OE | ES |

Replug By Other Operator

Document Number:

401090009

Date Received:

08/08/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

Contact Name: HUNTER DUNHAM

Phone: (303) 228-4308

Fax:

Email: HUNTER.DUNHAM@NBLENERGY.COM

| **For "Intent" 24 hour notice required,** | Name: Gomez, Jason | Tel: (970) 573-1277 |
| **COGCC contact:** | Email: jason.gomez@state.co.us | |

API Number: 05-123-07163-00

Well Name: FAIRMEADOWS LAND CO   Well Number: 1

Location: QtrQtr: NESE   Section: 25   Township: 6N   Range: 64W   Meridian: 6

County: WELD   Federal, Indian or State Lease Number:

Field Name: WILDCAT   Field Number: 99999

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.455555   Longitude: -104.491133

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

Reason for Abandonment: ☐ Dry   ☐ Production Sub-economic   ☐ Mechanical Problems

☒ Other   RE-ENTER PA WITH NEW CEMENT

Casing to be pulled: ☐ Yes   ☒ No   Estimated Depth:

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☒ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	173		173	10	VISU
1ST	7+7/8	4+1/2	10.5	7,389	200	7,389	6,295	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set __100__ sks cmt from __4000__ ft. to __3700__ ft. Plug Type: __CASING__ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set __250__ sacks half in. half out surface casing from __800__ ft. to __0__ ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

_____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: ANGELA FIORE

Title: ENGINEERING TECH   Date: 8/8/2016   Email: ANGELA.FIORE@NBLENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HICKEY, MIKE   Date: 8/22/2016

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: 2/21/2017

COA Type	Description
	1)Submit Form 42 electronically to COGCC 48 hours prior to MIRU. 2)Properly abandon flowlines. Once flowlines are properly abandoned, file electronic form 42. 3)For 4000' plug; place this plug at 4000' only if that depth can be reached without drilling new hole. Contact COGCC engineer if change to plugging procedure is required. Leave at least 100' of cement in the wellbore for each plug. 4)For 800' plug: pump plug and displace. If cement is not circulated to surface, shut-in, WOC 4 hours and tag plug –top of plug must be not deeper than 123' and provide minimum 10 sx plug at the surface. Leave at least 100' of cement in the wellbore for each plug.

Attachment Check List

Att Doc Num	Name
401090009	FORM 6 INTENT SUBMITTED
401090034	WELLBORE DIAGRAM
401090035	PROPOSED PLUGGING PROCEDURE
401090042	WELLBORE DIAGRAM
401090047	LOCATION PHOTO
401090049	OTHER

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Public Room	Document verification complete	8/9/2016 10:01:39 AM

Total: 1 comment(s)