

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401091219			
Date Received: 08/18/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 23244 00 OGCC Facility ID Number: 446097
 Well/Facility Name: Chevron Well/Facility Number: 22B-17
 Location QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
 County: GARFIELD Field Name: GRAND VALLEY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.528189 PDOP Reading 1.6 Date of Measurement 08/10/2016
 Longitude -108.129664 GPS Instrument Operator's Name Brian Baker

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Lot 1 Sec 17

New **Surface** Location **To** QtrQtr Lot 1 Sec 17

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 17

New **Top of Productive Zone** Location **To** Sec 17

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 17 Twp 6S

New **Bottomhole** Location Sec 17 Twp 6S

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 392, above ground utility: 807, railroad: 5280,

property line: 2037, lease line: 455, well in same formation: 321

Ground Elevation 5586 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1289</u>	<u>FNL</u>	<u>2038</u>	<u>FEL</u>
<u>1282</u>	<u>FNL</u>	<u>2037</u>	<u>FEL</u>
Twp <u>6S</u>	Range <u>96W</u>	Meridian <u>6</u>	
Twp <u>6S</u>	Range <u>96W</u>	Meridian <u>6</u>	
<u>2126</u>	<u>FNL</u>	<u>2336</u>	<u>FWL</u>
<u>2126</u>	<u>FNL</u>	<u>2336</u>	<u>FWL</u> **
Twp <u>6S</u>	Range <u>96W</u>		
Twp <u>6S</u>	Range <u>96W</u>		
<u>2126</u>	<u>FNL</u>	<u>2336</u>	<u>FWL</u>
<u>2126</u>	<u>FNL</u>	<u>2336</u>	<u>FWL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 08/26/2016

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

The SHL moved. Attached find the revised directional plot and plan, revised location survey plat, revised casing and cement, and an exception request for Spacing Order 510-11. Caerus Piceance LLC is requesting an exception to Spacing Order 510-11 which currently allows 4 wells per 10 acre density in Lot 5 of T6S-R96W. The attached "exception letter request" is a request allowing a "fifth" well in this 40 acre unit to allow for maximum gas extraction due to the older wells being unable to recover all in-place natural gas. The revised TD is 7264' MD.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	30				20				52.8#	0	100	218	100	0
Surface String	14	3		4	9	5		8	36#	0	1090	283	1090	0
First String	8	3		4	4	1		2	11.6#	0	7264	773	7264	3123

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Distance to nearest offset operated well in plan view is:
239' - Chevron GM 32-17 - (API No. 05-045-13776) operated by WPX.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock
Title: Sr. Regulatory Specialist Email: rhaddock@caerusoilandgas.com Date: 8/18/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/22/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

401091219	FORM 4 SUBMITTED
401092011	EXCEPTION LOC REQUEST
401092682	WELL LOCATION PLAT
401095462	DEVIATED DRILLING PLAN
401095464	DIRECTIONAL DATA

Total Attach: 5 Files