

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400865274

Date Received:

07/09/2015

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
 2. Name of Operator: NOBLE ENERGY INC  
 3. Address: 1625 BROADWAY STE 2200  
 City: DENVER State: CO Zip: 80202

4. Contact Name: EILEEN ROBERTS  
 Phone: (303) 228-4330  
 Fax: (303) 228-4286  
 Email: eileen.roberts@nblenergy.com

5. API Number 05-123-39879-00

6. County: WELD

7. Well Name: Tripucka State

Well Number: LD02-75HN

8. Location: QtrQtr: SWSE Section: 2 Township: 9N Range: 58W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/24/2015 End Date: 04/27/2015 Date of First Production this formation: 06/17/2015

Perforations Top: 6165 Bottom: 9573 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 2317750 gals of Silverstim and Slick Water with 3566620#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55185

Max pressure during treatment (psi): 5405

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 0

Number of staged intervals: 18

Recycled water used in treatment (bbl): 130

Flowback volume recovered (bbl): 256

Fresh water used in treatment (bbl): 55055

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3566620

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 06/22/2015 Hours: 24 Bbl oil: 113 Mcf Gas: 670 Bbl H2O: 109

Calculated 24 hour rate: Bbl oil: 113 Mcf Gas: 670 Bbl H2O: 109 GOR: 5929

Test Method: FLOWING Casing PSI: 893 Tubing PSI: 299 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5890 Tbg setting date: 05/29/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 7/9/2015 Email eileen.roberts@nbenergy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400865274	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Corrected Field name from Wildcat to DJ Horizontal Niobrara. Corrected treatment summary as directed by operator. Corrected total fluid used from 59329 bbl to 55185 bbls as per operator. Corrected bbls of recycled water from 3935 to 130 as directed by operator. Corrected bbls fresh water from 55393 to 55055 as directed by operator.	8/18/2016 10:02:20 AM
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Total: 1 comment(s)