

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400867195

Date Received: 07/14/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-39875-00
6. County: WELD
7. Well Name: Tripucka State
Well Number: LD02-75-1BHN
8. Location: QtrQtr: SWSE Section: 2 Township: 9N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/24/2015 End Date: 04/27/2015 Date of First Production this formation: 06/16/2015

Perforations Top: 6070 Bottom: 9484 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/ 2315528 gals of Silverstim and Slick Water with 3561500#'s of Ottawa sand. Packer depths: 5970' & 9321'

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 55131 Max pressure during treatment (psi): 5119

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 255 Flowback volume recovered (bbl): 729

Fresh water used in treatment (bbl): 54877 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3561500 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/21/2015 Hours: 24 Bbl oil: 95 Mcf Gas: 40 Bbl H2O: 359

Calculated 24 hour rate: Bbl oil: 95 Mcf Gas: 40 Bbl H2O: 359 GOR: 421

Test Method: FLOWING Casing PSI: 939 Tubing PSI: 481 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1342 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5793 Tbg setting date: 05/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS
Title: REGULATORY ANALYST Date: 7/14/2015 Email eileen.roberts@nblenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400867195	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected treatment summary as directed by operator. Corrected total fluid used from 59534 bbl to 55131 bbls as per operator. Corrected bbls of recycled water from 3939 to 255 as directed by operator. Corrected bbls fresh water from 55595 to 55411 as directed by operator. Corrected total propant used from 4477640 to 4468033 as directed by operator.	8/19/2016 12:52:43 PM
Permit	Changed field code from wildcat to DJ Horizontal Niobrara.	7/20/2016 4:15:41 PM

Total: 2 comment(s)