

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400864985

Date Received:

07/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

| | |
|--|--|
| 1. OGCC Operator Number: <u>100322</u> | 4. Contact Name: <u>EILEEN ROBERTS</u> |
| 2. Name of Operator: <u>NOBLE ENERGY INC</u> | Phone: <u>(303) 228-4330</u> |
| 3. Address: <u>1625 BROADWAY STE 2200</u> | Fax: <u>(303) 228-4286</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>eileen.roberts@nblenergy.com</u> |

| | |
|---|----------------------------------|
| 5. API Number <u>05-123-39878-00</u> | 6. County: <u>WELD</u> |
| 7. Well Name: <u>Tripucka State</u> | Well Number: <u>LD02-74-1AHN</u> |
| 8. Location: QtrQtr: <u>SWSE</u> Section: <u>2</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u> | |

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/24/2015 End Date: 04/27/2015 Date of First Production this formation: 06/10/2015
Perforations Top: 6044 Bottom: 9486 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara w/ 2337860 gals of Silverstim and Slick Water with 3561500#'s of Ottawa sand.
Packers set at 5946' & 9327'.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 55663 Max pressure during treatment (psi): 4651

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 252 Flowback volume recovered (bbl): 313

Fresh water used in treatment (bbl): 55411 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3561500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2015 Hours: 24 Bbl oil: 285 Mcf Gas: 94 Bbl H2O: 735

Calculated 24 hour rate: Bbl oil: 285 Mcf Gas: 94 Bbl H2O: 735 GOR: 329

Test Method: FLOWING Casing PSI: 895 Tubing PSI: 198 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5809 Tbg setting date: 05/29/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 7/9/2015 Email: eileen.roberts@nblenergy.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400864985 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Permit | Corrected treatment summary as directed by operator. Corrected total fluid used from 60119 bbl to 55663 bbls as per operator. Corrected bbls of recycled water from 3933 to 252 as directed by operator. Corrected bbls fresh water from 45883 to 55411 as directed by operator. | 8/19/2016 11:24:27 AM |
| Permit | Corrected field name from wildcat to DJ Horizontal Niobrara. | 7/20/2016 11:28:42 AM |

Total: 2 comment(s)