

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401096137

Date Received:

08/18/2016

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

446442

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>PO BOX 370</u>		Phone: <u>(970) 236-2760</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 623-4875</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>mgardner@terraep.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401070329

Initial Report Date: 06/29/2016 Date of Discovery: 06/28/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 6 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.903980 Longitude: -108.326110

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 335602

☐ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 1400 bbls spilled; approximately 1340 recovered.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear and warm

Surface Owner: FEDERAL Other(Specify): BLM-WRFO

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Tank level measurement equipment failed resulting in overfilling multiple produced water tanks. 1,320 bbls of produced water was recovered from secondary containment structure. An additional 20 bbls was recovered from puddles on location. The remaining 60 bbls (estimated) flowed off location and was absorbed into soils. A very small volume (<1 bbl) actually flowed into Ryan Gulch which is a dry ephemeral water feature adjacent to the pad. There was no surface water flow in the gulch at the time of release. There were no impacts to surface water or ground water resources as a result of this spill. Impacted soils will be screened to determine if elevated TPH concentrations are present. Any soils not meeting COGCC 910-1 clean-up standards will be treated on-site until clean-up standards are achieved. WPX proposes the following analytes: Organic compounds and inorganic compounds in soils. Samples will not be analyzed for metals in soils.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/28/2016	COGCC	Stan Spencer	970-987-2891	vmail message
6/28/2016	CDPHE	Spill Hotline	877-518-5608	CDPHE Report Number: 2016-0348
6/28/2016	BLM-WRFO	James Roberts	970-878-3873	vmail message
6/28/2016	Rio Blanco County	Lannie Massey	970-878-9586	verbal
6/28/2016	Meeker Fire Dept	Marshall Cook	-	email

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Analytical data needed for final closure are not yet available. This request is to extend date for submitting Supplemental Form 19 documenting incident closure until October 1, 2016.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner

Title: Environmental Date: 08/18/2016 Email: mgardner@terraep.com

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)