

Daily Rig Report

Date: 07-18-2016

Well: Pallaro 15-2

Tbg 0 psi	Csg 0 psi	BH 0 psi
6:00am-7:00am Crew Travel		
6:45am Morning Safety Meeting including JSA.		
7:00am Check fluids on all equipment, start and warm equipment, check brake linkage on rig.		
7:30am Loaded trucks and moved from Black Hills yard to location.		
9:00am Arrived on location and spotted in all equipment.		
9:30am Rigged up rig ran pump lines and rigged up pump.		
10:00am Remove d well head bolts and worked landing pins.		
10:30am N/D well head production top and N/U BOP stack. Rigged up rig work floor and un-landed tbg hanger.		
11:30pm TOO H with 80 jts with a seat nipple on bottom. During trip well bore influx and waited for gas to surface. Rolled hole with water and pulled remaining tbg.		
1:30pm R/U wireline and RIH to 2,550 setting CIBP. Tested plug to 400 psi and held pressure for 15 minutes.		
2:30pm RIH with logging tools and attempted to perform a cement bond log. Could not get a good log due to gas cut fluid in the hole.		
4:00pm Decision was made to let well set overnight. Shut in well and secured all equipment for the evening.		
4:30pm-5:30pm Crew Travel		

Daily Cost for the Rig:

Thank you

Daily Rig Report

Date: 07-19-2016

Well: Pallaro 15-2

Tbg 0 psi	Csg 0 psi	BH 0 psi
6:00am-7:00am Crew Travel		
6:45am Morning Safety Meeting including JSA.		
7:00am Check fluids on all equipment, start and warm equipment, check brake linkage on rig, check pressures on well and R/U wire line for cement bond log.		
8:00am Cement bond log showed no bond from 1,760 up to 1,260.		
9:15am Made up cement retainer and RIH with 44 jts.		
10:15am Set tools and sheared off of retainer end of retainer set @ 1,385.78 and center of element @ 1,384.68.		
10:30am Pumped into perms getting an injection rate of 4 bbls/min @ a pressure of 800 psi.		
11:30am Shut in well and secured all equipment for the evening.		
12:00pm-1:00pm Crew Travel		

Daily Cost for the Rig:

Thank you

Daily Rig Report

Date: 07-22-2016

Well: Pallaro 15-2

Tbg 0 psi	Csg 0 psi	BH 0 psi
6:00am-7:00am Crew Travel		
6:45am Morning Safety Meeting including JSA.		
7:00am Check fluids on all equipment, start and warm equipment, check brake linkage on rig, check pressures on well and R/U cement crew.		
7:10am Pumped 5 bbls ahead and mixed 45 sacks of cement and pumped away left 1.3 bbls in tbg to displace above retainer.		
8:00am Laid down 44 jts. TIH 24 jts leaving 12 jts in the tbg board and laid down those 24 jts.		
9:00am R/U wireline and RIH to 176 and shot perf holes. R/D wireline TIH with 4 jts and picked up 1 jt to a depth of 164.43.		
9:30am Pumped out into perf holes pressuring up with 1 bbl. TIH 8 jts and picked up 1 jt for a total of 14 jts in the hole at a depth of 446.96 and filled to surface.		
Pumped a 2 bbl flush and laid down 14 jts for a total of 80 jts laid down.		
10:30am R/D workfloor and N/D BOP stack N/U well head and shut in well.		
11:30am R/D rig, racked out pump and pump lines.		
1:00pm Pulled rig away from well head and secured all equipment for the weekend.		
1:30pm-2:30pm Crew Travel		

Daily Cost for the Rig:

Thank you