

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/17/2016

Document Number:

685500492

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 424836 | 424835 | MONTOYA, JOHN | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|-------------------------------|-----------------|
| REDDY, LUKE | | Luke.Reddy@anadarko.com | ALL INSPECTIONS |
| , | | COGCCinspections@anadarko.com | All Inspections |

Compliance Summary:QtrQtr: NWNW Sec: 34 Twp: 2N Range: 65W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|-------------------------------------|
| 424836 | WELL | PR | 03/16/2012 | OW | 123-34192 | COLFER 35N-34HZ | PR | <input checked="" type="checkbox"/> |
| 424841 | WELL | PR | 05/14/2012 | OW | 123-34194 | COLFER 13N-34HZ | PR | <input checked="" type="checkbox"/> |
| 424843 | WELL | PR | 05/14/2012 | OW | 123-34195 | COLFER 13C-34HZ | PR | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|-----------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>3</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>2</u> | Separators: <u>3</u> | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: <u>1</u> | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>1</u> | Oil Tanks: <u>10</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: <u>1</u> | Fuel Tanks: _____ |

Location

| Lease Road: | | | | |
|--------------------|------------------------------|---------|-------------------|------|
| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
| Main | SATISFACTORY | | | |

| | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | |
|------------------|------------------------------|--|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | ROD IRON FENCE AROUND ALL WELLS INCLUDING PUMP JACKSE CORNERN40.06058 W-104.39427 | | |

| | | | | |
|---------------------------|--|-------------------------------|--------------|-------|
| Equipment: | | | | |
| Type: Pump Jack | # 1 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Ancillary equipment | # 2 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | 2 CHEMICAL PUMPS, STORAGE TANK AND CONTAINMENT UNDER STORAGE TANKS | | | |
| Corrective Action | | | | Date: |
| Type: Plunger Lift | # 2 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Gas Meter Run | # 2 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |

| | |
|-----------------|----|
| Venting: | |
| Yes/No | NO |
| Comment | |

| | | | |
|--------------------|--|------------------------------|--|
| Flaring: | | | |
| Type | | Satisfactory/Action Required | |
| Comment: | | | |
| Corrective Action: | | Correct Action Date: | |

Predrill

Location ID: 424836

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 424836 Type: WELL API Number: 123-34192 Status: PR Insp. Status: PR

Producing Well

Comment: pr

BradenHead

Comment: BRADENHEAD PLUMBED TO SURFACE

CA: _____

CA Date: _____

Facility ID: 424841 Type: WELL API Number: 123-34194 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHeadComment: **BRADENHEAD PLUMBED TO SURFACE**

CA: _____

CA Date: _____

Facility ID: 424843 Type: WELL API Number: 123-34195 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **BRADENHEAD PUMBED TO SURFACE**

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Inspector Name: MONTOYA, JOHN

S/A/V: SATISFACTORY Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| intermitter controller on 2 wells Colfer 13c-34HZ, 35N-34HZ pump jack on west well Colfer 13N-34HZ | montoyaj | 08/17/2016 |