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Document Number: <div>401091219</div>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456	Contact Name Reed Haddock	<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>
Name of Operator: CAERUS PICEANCE LLC	Phone: (720) 880-6369	
Address: 1001 17TH STREET #1600	Fax: (303) 565-4606	
City: DENVER State: CO Zip: 80202	Email: rhaddock@caerusoilandgas.com	
API Number : 05- 045 23244 00	OGCC Facility ID Number: 446097	Survey Plat
Well/Facility Name: Chevron	Well/Facility Number: 22B-17	Directional Survey
Location QtrQtr: Lot 1	Section: 17 Township: 6S Range: 96W Meridian: 6	Srvc Eqpmt Diagram
County: GARFIELD	Field Name: GRAND VALLEY	Technical Info Page
Federal, Indian or State Lease Number:		Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.528189 PDOP Reading 1.6 Date of Measurement 08/10/2016
Longitude -108.129664 GPS Instrument Operator's Name Brian Baker

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:

Change of Surface Footage To Exterior Section Lines:

Current Surface Location From QtrQtr Lot 1 Sec 17
New Surface Location To QtrQtr Lot 1 Sec 17

Change of Top of Productive Zone Footage From Exterior Section Lines:

Change of Top of Productive Zone Footage To Exterior Section Lines:

Current Top of Productive Zone Location From Sec 17
New Top of Productive Zone Location To Sec 17

Change of Bottomhole Footage From Exterior Section Lines:

Change of Bottomhole Footage To Exterior Section Lines:

Current Bottomhole Location Sec 17 Twp 6S Range 96W
New Bottomhole Location Sec 17 Twp 6S Range 96W

Is location in High Density Area? No

Distance, in feet, to nearest building 5280 , public road: 392 , above ground utility: 807 , railroad: 5280 ,
property line: 2037 , lease line: 455 , well in same formation: 321

Ground Elevation 5586 feet Surface owner consultation date

FNL/FSL		FEL/FWL	
1289	FNL	2038	FEL
1282	FNL	2037	FEL
Twp 6S	Range 96W	Meridian 6	
Twp 6S	Range 96W	Meridian 6	
2126	FNL	2336	FWL
2126	FNL	2336	FWL
Twp 6S	Range 96W		
Twp 6S	Range 96W		
2126	FNL	2336	FWL
2126	FNL	2336	FWL
Range 96W		** attach deviated drilling plan	
Range 96W			

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CHEVRON Number 22B-17 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/26/2016

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

The SHL moved. Attached find the revised directional plot and plan, revised location survey plat, revised casing and cement, and an exception request for Spacing Order 510-11. Caerus Piceance LLC is requesting an exception to Spacing Order 510-11 which currently allows 4 wells per 10 acre density in Lot 5 of T6S-R96W. The attached "exception letter request" is a request allowing a "fifth" well in this 40 acre unit to allow for maximum gas extraction due to the older wells being unable to recover all in-place natural gas. The revised TD is 7264' MD.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	30				20				52.8#	0	100	218	100	0
Surface String	14	3		4	9	5		8	36#	0	1090	283	1090	0
First String	8	3		4	4	1		2	11.6#	0	7264	773	7264	3123

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Distance to nearest offset operated well in plan view is:
239' - Chevron GM 32-17 - (API No. 05-045-13776) operated by WPX.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Email: rhaddock@caerusoilandgas.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

401092011	EXCEPTION LOC REQUEST
401092682	WELL LOCATION PLAT
401095462	DIRECTIONAL SURVEY
401095464	DIRECTIONAL DATA

Total Attach: 4 Files