

**FORM
INSP**
Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/15/2016
Document Number:
666802480
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>210453</u>	<u>335688</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>TEP ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections

Compliance Summary:

QtrQtr: SENE Sec: 14 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/18/2011	200311508	PR	PR	SATISFACTORY			No
01/20/2010	200234783	PR	PR	SATISFACTORY			No
05/16/2000	200007434	ID	SI	SATISFACTORY		Pass	No
03/11/1998	500142030	PR	PR				
01/19/1997	500142029	PR	SI				No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
111305	PIT	CL	09/23/1999		-	GOLDING 4	CL	<input type="checkbox"/>
210453	WELL	PR	12/01/2010	GW	045-06209	GOLDING 4	PR	<input checked="" type="checkbox"/>
290105	WELL	PR	10/31/2008	GW	045-14016	CLOUGH RWF 32-14	PR	<input checked="" type="checkbox"/>
290106	WELL	PR	04/12/2007	GW	045-14015	CLOUGH RWF 31-14	PR	<input checked="" type="checkbox"/>
290107	WELL	PR	01/23/2008	GW	045-14014	CLOUGH RWF 542-14	PR	<input checked="" type="checkbox"/>
290108	WELL	PR	01/23/2008	GW	045-14013	CLOUGH RWF 331-14	PR	<input checked="" type="checkbox"/>
290109	WELL	PR	11/30/2008	GW	045-14012	CLOUGH RWF 442-14	PR	<input checked="" type="checkbox"/>
290110	WELL	PR	11/30/2008	GW	045-14011	CLOUGH RWF 342-14	PR	<input checked="" type="checkbox"/>

290111	WELL	PR	01/23/2008	GW	045-14010	CLOUGH RWF 532-14	PR	X
290112	WELL	PR	01/23/2008	GW	045-14009	CLOUGH RWF 431-14	PR	X
290113	WELL	PR	04/12/2007	GW	045-14008	CLOUGH RWF 531-14	PR	X
290114	WELL	PR	04/12/2007	GW	045-14007	CLOUGH RWF 41-14	PR	X
290115	WELL	PR	07/31/2008	GW	045-14006	CLOUGH RWF 341-14	PR	X
290116	WELL	PR	01/23/2008	GW	045-14005	CLOUGH RWF 441-14	PR	X
290117	WELL	PR	04/12/2007	GW	045-14004	CLOUGH RWF 541-14	PR	X
290118	WELL	PR	11/30/2008	GW	045-14003	CLOUGH RWF 312-13	PR	X
290119	WELL	PR	11/30/2008	GW	045-14002	CLOUGH RWF 12-13	PR	X
290120	WELL	PR	11/30/2008	GW	045-14001	CLOUGH RWF 412-13	PR	X
290121	WELL	PR	10/31/2008	GW	045-14000	CLOUGH RWF 512-13	PR	X
290122	WELL	PR	11/30/2008	GW	045-13999	CLOUGH RWF 332-14	PR	X
290123	WELL	PR	12/01/2009	GW	045-13998	CLOUGH RWF 432-14	PR	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type: Ancillary equipment	# 5	Satisfactory/Action Required: SATISFACTORY
Comment	Chemical units at wellhead	
Corrective Action		Date:
Type: Plunger Lift	# 20	Satisfactory/Action Required: SATISFACTORY

Comment			
Corrective Action		Date:	
Type: Emission Control Device	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	

Tanks and Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	39.526678,-107.848276
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Tanks and Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: Centralized battery	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	YES
Comment	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 210453

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210453 Type: WELL API Number: 045-06209 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290105 Type: WELL API Number: 045-14016 Status: PR Insp. Status: PR

Producing Well									
Comment: Plunger lift									
Facility ID:	290106	Type:	WELL	API Number:	045-14015	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290107	Type:	WELL	API Number:	045-14014	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290108	Type:	WELL	API Number:	045-14013	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290109	Type:	WELL	API Number:	045-14012	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290110	Type:	WELL	API Number:	045-14011	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290111	Type:	WELL	API Number:	045-14010	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290112	Type:	WELL	API Number:	045-14009	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290113	Type:	WELL	API Number:	045-14008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290114	Type:	WELL	API Number:	045-14007	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290115	Type:	WELL	API Number:	045-14006	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									
Facility ID:	290116	Type:	WELL	API Number:	045-14005	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Plunger lift									

Facility ID: 290117 Type: WELL API Number: 045-14004 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290118 Type: WELL API Number: 045-14003 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290119 Type: WELL API Number: 045-14002 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290120 Type: WELL API Number: 045-14001 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290121 Type: WELL API Number: 045-14000 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290122 Type: WELL API Number: 045-13999 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 290123 Type: WELL API Number: 045-13998 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: Murray, Richard

Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Waddles	Pass					
Seeding						
		Ditches	Pass			
Slope Roughening	Pass					
		Gravel	Pass			
Ditches	Pass					

S/A/V: SATISFACTORY Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT