

US ROCKIES REGION
Operation Summary Report

Well: **CARMA 33-25**

Spud date: 9/5/2008

Project: COLORADO-WELD-NAD83-UTM13

Site: CARMA 19-25 PAD

Rig name no.: BASIC 1557/1557

Event: CONST- CAP WELL WORK

Start date: 9/18/2014

End date: 9/19/2014

Active datum: RKB @4,920.00usft (above Mean Sea Level)

UWI: 0/3/N/68/W/25/0/NWSW/6/PM/S/1,638.00/W/0/1,183.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/18/2014	10:00 - 10:30	0.50	MIRU	35	1	P		MIRU Canary slickline services.
	10:30 - 11:30	1.00	WO/REP	35	A	P		RIH pull production equipment, RIH Tag fill @ 7528' POOH.
	11:00 - 11:30	0.50	MIRU	30	G	P		Road work over unit to location.
	11:30 - 12:00	0.50	WO/REP	35	1	P		RDMO Canary slickline.
	11:30 - 14:00	2.50	MIRU	31	1	P		Spot in base beam, Spot in work over unit, Spot in pump & tank on location, Rig up pulling unit, Rig up pump & tank lines to well.
	14:00 - 14:45	0.75	WO/REP	30	E	P		TBG=200#, CSG=250#, Scsg=0#, blow well down, Pump kill of 50 bbl, 20/30.
	14:45 - 15:00	0.25	WO/REP	30	F	P		ND Wellhead & NU BOPs, RU TBG EQP.
	15:00 - 15:30	0.50	WO/REP	31	1	P		MIRU P.R.S EMI EQP.
	15:30 - 17:00	1.50	WO/REP	31	I	P		TOOH EMI & Tally out W/ TBG, W/ 234 JTS @ 7361'95", W/ NO Bad TBG.
	17:00 - 17:30	0.50	WO/REP	31	1	P		RDMO P.R.S EMI EQP. CIW SDFN.
	17:30 - 18:30	1.00	WO/REP	30	G	P		Crew travel to yard.
9/19/2014	6:00 - 7:00	1.00	WO/REP	30	G	P		Crew travel to location, Safety meeting.
	7:00 - 7:30	0.50	WO/REP	30	E	P		CSG=400#, Scsg=20#, blow down well & pump kill of 30 bbl, Well on vacuum.
	7:30 - 8:40	1.17	WO/REP	31	I	P		PU 3.75"x5'20" RBP, R.H=2'68"x3.75", XN nipple=1'10", TIH W/ 225 JTS=7080'89"+10'+KB=20', Total=7114'67".
	8:40 - 8:45	0.08	WO/REP	31	E	P		Set RBP @ 7114'67".
	8:45 - 9:00	0.25	WO/REP	31	I	P		LD 12 JTS on tubing trailer # 231, Total pipe on trailer 40 JTS 2.375" 4.7# J-55 8RD EUE, 28 NEW & 12 Yellow band.
	9:00 - 9:15	0.25	WO/REP	31	I	P		TIH 8 JTS from derrick Total in well 222 JTS=6984'89"+XN nipple 1'10"+Retrieving head 2'68"+KB 20', Total=7008'67".
	9:15 - 10:00	0.75	WO/REP	31	H	P		RU & Circulate all oil & gas out of well.
	10:00 - 10:15	0.25	WO/REP	52	F	P		Test RBP to 1000 psi & held for 15 min GOOD test bleed off psi.
	10:15 - 10:30	0.25	WO/REP	31	H	P		Spot 2 SX sand on RBP @ 7114'.
	10:30 - 11:00	0.50	WO/REP	31	1	P		Land Kill string W/ XN & retrieving head @ 7008', ND BOPs, NU 5K Wellhead W/ NEW 5K balon valves & NEW Upper flanged master valve head.
	11:00 - 12:00	1.00	WO/REP	52	F	P		MIRU Hydro tester & Torque down wellhead bolts, Test casing to 5000psi held for 15 min GOOD test, RDMO Tester.
	12:00 - 14:00	2.00	RDMO	30	G	P		RD Pump & Tank lines, RD Work over unit, Move off location. Move to LORENZ "GU" # 1.