

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39129-00
6. County: WELD
7. Well Name: REYNOLDS CATTLE Well Number: 6N-19HZ
8. Location: QtrQtr: SENE Section: 23 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/12/2014 End Date: 12/02/2014 Date of First Production this formation: 01/31/2015

Perforations Top: 7596 Bottom: 14336 No. Holes: 816 Hole size: 0.47

Provide a brief summary of the formation treatment: Open Hole: [ ]

PERF AND FRAC FROM 7596-14336. 71 BBL ACID, 197587 BBL SLICKWATER, 7285 BBL WATER, 204944 BBL TOTAL FLUID. 5508450# 40/70 GENOA/SAND HILLS, 173711# 40/70 OTTAWA/ST. PETERS, 5682161# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 204944 Max pressure during treatment (psi): 7683
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): 71 Number of staged intervals: 34
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 596
Fresh water used in treatment (bbl): 204837 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5682161 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/07/2015 Hours: 24 Bbl oil: 260 Mcf Gas: 478 Bbl H2O: 144
Calculated 24 hour rate: Bbl oil: 260 Mcf Gas: 478 Bbl H2O: 144 GOR: 1838
Test Method: FLOWING Casing PSI: 1200 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1290 API Gravity Oil: 49
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 2/17/2015 Email kayla.hesseltnine@anadarko.com

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### Attachment Check List

**Att Doc Num**      **Name**

400789930	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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