

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10598	Contact Name Ken Raymond	Complete the Attachment Checklist
Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Phone: (405) 429-6630	
Address: 123 ROBERT S KERR AVE	Fax: ()	
City: OKLAHOMA CITY	State: OK Zip: 73102 Email: kraymond@sandridgeenergy.com	
API Number : 05- 057 06558 00	OGCC Facility ID Number: 446422	Survey Plat
Well/Facility Name: Marr 0780	Well/Facility Number: 1-6H	Directional Survey
Location QtrQtr: NWNE	Section: 7 Township: 7N Range: 80W Meridian: 6	Srvc Eqpmt Diagram
County: JACKSON	Field Name: WILDCAT	Technical Info Page
Federal, Indian or State Lease Number:		Other

OP OGCC

GROUND WATER SAMPLING

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d.(3).

NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

- ☐ Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4):There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- ☒ Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.

2

Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

3

Number of Water Source Exceptions requested per Rule 609.c.

1

Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**

0

Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.
The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.
- ☐ Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose

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COMMENTS

Other production wells on the pad include:

- Marr 0780 2-6H (API 05-057-06559)
- Marr 0780 3-6H (API 05-057-06557)
- Marr 0780 4-6H (API 05-057-06556)
- Marr 0780 7-6H (API 05-057-06497)

Operator Comments:

There are two qualifying water wells (i.e. Receipt Nos. 9600481 and 90368110) located within 1/2 mile of the Marr 0780 1-6H (API 05-057-06558). On August 8, 2016, groundwater samples were collected from one of the wells (Receipt No. 9600481) whereas efforts to collect groundwater samples from the other well (Receipt No. 90368110) were unsuccessful due to no water flow. On August 11, 2016, the ranch manager was contacted during which it was requested and agreed that the well pump would be turned off to allow the well to recharge until the following day. On August 12, 2016, efforts to collect groundwater samples from the well were once again unsuccessful due to no water flow. The ranch manager later explained that he had turned the well pump on earlier that morning which resulted in the well being pumped dry. Efforts to manually activate the windmill pump were unsuccessful.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ken RaymondTitle: EH&S Manager Email: kraymond@sandridgeenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

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Total Attach: 0 Files