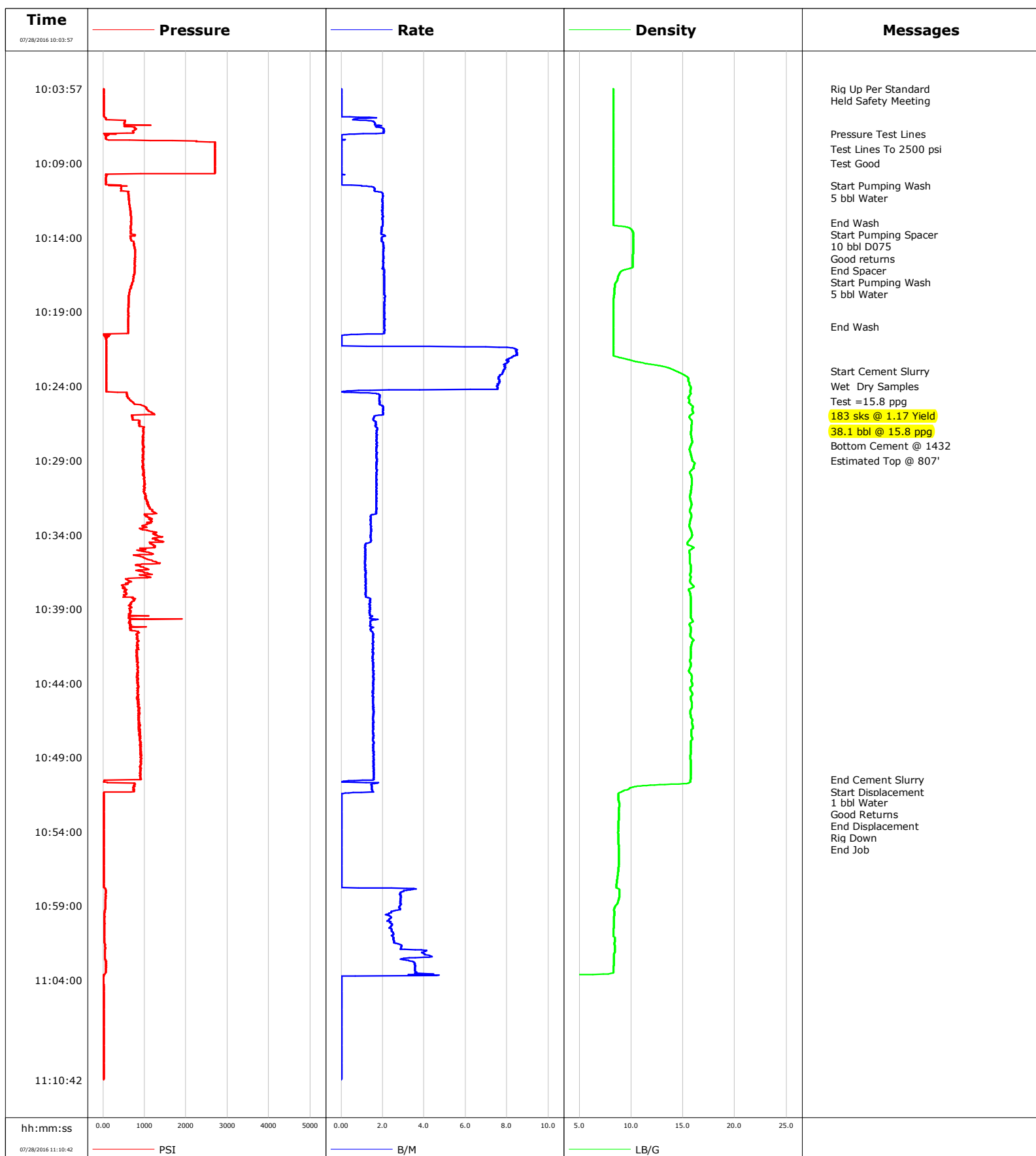


Well State 35-16
Field DJ
Engineer Jordan Moreland
Country United States

Client Anadarko
SIR No. DMBW-00245
Job Type Annular Fill
Job Date 07-28-2016



Page 1 of 2

Well			Field		Job Start		Customer		Job Number	
State 35-16			DJ		Jul/28/2016		Anadarko		DMBW-00245	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message				
07/28/2016	10:23:57	77	7.6	15.62	0.0					
07/28/2016	10:24:00	77	7.5	15.70	0.0	Wet Dry Samples				
07/28/2016	10:25:00	667	1.9	15.62	0.6	Test =15.8 ppg				
07/28/2016	10:25:57	727	2.0	15.72	0.5					
07/28/2016	10:26:00	686	1.7	15.65	0.5	183 sks @ 1.17 Yield				
07/28/2016	10:27:00	979	1.7	15.77	0.6	38.1 bbl @ 15.8 ppg				
07/28/2016	10:27:57	979	1.7	15.77	0.5					
07/28/2016	10:28:00	974	1.8	15.75	0.6	Bottom Cement @ 1432				
07/28/2016	10:29:00	951	1.7	15.89	0.6	Estimated Top @ 807'				
07/28/2016	10:29:57	992	1.7	15.74	0.6					
07/28/2016	10:31:57	1075	1.7	15.81	0.6					
07/28/2016	10:33:57	1203	1.4	15.86	0.5					
07/28/2016	10:35:57	1363	1.1	15.67	0.4					
07/28/2016	10:37:57	539	1.2	15.69	0.4					
07/28/2016	10:39:57	617	1.4	15.72	0.5					
07/28/2016	10:41:57	823	1.5	15.75	0.5					
07/28/2016	10:43:57	851	1.5	15.84	0.5					
07/28/2016	10:45:57	873	1.6	15.68	0.5					
07/28/2016	10:47:57	887	1.6	15.75	0.5					
07/28/2016	10:49:57	892	1.6	15.72	0.5					
07/28/2016	10:50:30	759	1.6	15.72	0.5	End Cement Slurry				
07/28/2016	10:51:00	736	1.5	10.15	0.5	Start Displacement				
07/28/2016	10:51:57	22	0.0	8.80	0.0					
07/28/2016	10:52:00	22	0.0	8.82	0.0	1 bbl Water				
07/28/2016	10:53:00	17	0.0	8.79	0.0	End Displacement				
07/28/2016	10:53:57	17	0.0	8.73	0.0					
07/28/2016	10:54:00	17	0.0	8.73	0.0	Rig Down				
07/28/2016	10:55:00	17	0.0	8.78	0.0	End Job				
07/28/2016	10:55:57	17	0.0	8.80	0.0					
07/28/2016	10:57:57	63	3.1	8.85	0.0					
07/28/2016	10:59:57	36	2.3	8.34	0.0					
07/28/2016	11:01:57	40	3.6	8.41	0.0					
07/28/2016	11:03:57	8	0.0	0.01	0.0					
07/28/2016	11:05:57	17	0.0	-0.00	0.0					
07/28/2016	11:07:57	17	0.0	-0.00	0.0					

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl					
Slurry 1.7	N2	Mud	Maximum Rate 2.2	Total Slurry 38.1	Mud 0.0	Spacer 20.0	N2		
Treating Pressure Summary, psi				Breakdown Fluid					
Maximum 2704	Final 0	Average 571	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 1.0 bbl		Mix Water Temp 67 degF			
						Cement Circulated to Surface? <input type="checkbox"/>			
						Washed Thru Perfs <input type="checkbox"/>			
						Volume bbl			
						To ft			
Customer or Authorized Representative				Schlumberger Supervisor		Circulation Lost <input type="checkbox"/>			
Nick Lang				Jordan Moreland		Job Completed <input checked="" type="checkbox"/>			
						-			