

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2016

Document Number:

668004692

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	211906	324510	DURAN, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10467Name of Operator: TABULA RASA ENERGY LLCAddress: 12012 WICKCHESTER LANE #660City: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Sutphin, Dirk		dirk.sutphin@state.co.us	
Falk, Brandon	719-742-6900/719-989-7130	bfalk@tabularasa.com	Plant Supervisor
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Compliance Summary:QtrQtr: SENW Sec: 4 Twp: 29S Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/21/2016	668004530	TA	TA	SC			No
12/22/2015	668004029	TA	TA	SATISFACTORY			No
07/29/2015	668003623	TA	TA	SATISFACTORY			No
07/16/2014	668002340	TA	TA	SATISFACTORY	Pass		No
11/06/2012	668200296	TA	TA	SATISFACTORY	In Process		No
08/10/2011	200319956	MT	SI	SATISFACTORY			No
05/10/2011	200310211	PR	TA	ACTION REQUIRED			Yes
04/24/2008	200188983	PR	SI	SATISFACTORY			No
08/07/2007	200117519	PR	TA	SATISFACTORY			No
06/19/2003	200040905	PR	SI	ACTION REQUIRED		Fail	Yes
11/19/2002	200031771	ID	TA	SATISFACTORY	In Process	Pass	No
08/14/2001	851980	ES	PA		In Process	Fail	Yes
01/19/2000	200003504	SR	AL	ACTION REQUIRED	Fail	Fail	Yes
06/04/1998	500143446	DG	ND			Pass	No

Inspector Comment:**Related Facilities:**

Inspector Name: DURAN, JOHN

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211906	WELL	TA	05/19/2001	SI	055-06144	HARRY WILLIS 3	TA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY
Comment	Wellhead	
Corrective Action		Date:

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 211906

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211906 Type: WELL API Number: 055-06144 Status: TA Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: Passed MiT. Next MiT on (08/10/21). See comments at end of report.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Date: _____

Inspector Name: DURAN, JOHN

Corrective Action: _____		
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____
<u>Water Well:</u>		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
<u>Field Parameters:</u>		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	
<u>Reclamation - Storm Water - Pit</u>		
<u>Interim Reclamation:</u>		
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____
Land Use: _____		
Comment: _____		
1003a. Waste and Debris removed? _____		
CM _____		
CA _____		CA Date _____
Unused or unneeded equipment onsite? _____		
CM _____		
CA _____		CA Date _____
Pit, cellars, rat holes and other bores closed? _____		
CM _____		
CA _____		CA Date _____
Guy line anchors marked? _____		
CM _____		
CA _____		CA Date _____
1003b. Area no longer in use? _____		Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____		
1003d. Drilling pit closed? _____		Subsidence over on drill pit? _____
Cuttings management: _____		
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
Production areas have been stabilized? _____		Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION		
<u>Cropland</u>		
Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
<u>Non-Cropland</u>		

Inspector Name: DURAN, JOHN

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTORY

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On site at 6:50 am. M & R Trucking (Jeremiah) on site. Tabula Rasa Co. Man (Brandon Falk) arrives at 6:55 am. The chart recorder had a chart of 500 psig (max), but it was a 24 hr chart. I had Jeremiah also put a 1000 psig gauge in tandem with chart recorder. I had the chart recorder run in excess of the required 15 minutes. Started chart recorded at 8:00 am. Finished chart recorder at 9:05 am. Well was pressured up to 475 psig. Pressure held for 1 Hr 5 Min. with no pressure loss. Next MIT on (08/10/21). Off site at 9:10 am.	duranj	08/10/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668004692	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3927991