

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2016

Document Number:

668004692

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	211906	324510	DURAN, JOHN	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10467Name of Operator: TABULA RASA ENERGY LLCAddress: 12012 WICKCHESTER LANE #660City: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Sutphin, Dirk		dirk.sutphin@state.co.us	
Falk, Brandon	719-742-6900/719-989-7130	bfalk@tabularasa.com	Plant Supervisor
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Compliance Summary:**QtrQtr: SENW Sec: 4 Twp: 29S Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/21/2016	668004530	TA	TA	SC			No
12/22/2015	668004029	TA	TA	SATISFACTORY			No
07/29/2015	668003623	TA	TA	SATISFACTORY			No
07/16/2014	668002340	TA	TA	SATISFACTORY	Pass		No
11/06/2012	668200296	TA	TA	SATISFACTORY	In Process		No
08/10/2011	200319956	MT	SI	SATISFACTORY			No
05/10/2011	200310211	PR	TA	ACTION REQUIRED			Yes
04/24/2008	200188983	PR	SI	SATISFACTORY			No
08/07/2007	200117519	PR	TA	SATISFACTORY			No
06/19/2003	200040905	PR	SI	ACTION REQUIRED		Fail	Yes
11/19/2002	200031771	ID	TA	SATISFACTORY	In Process	Pass	No
08/14/2001	851980	ES	PA		In Process	Fail	Yes
01/19/2000	200003504	SR	AL	ACTION REQUIRED	Fail	Fail	Yes
06/04/1998	500143446	DG	ND			Pass	No

**Inspector Comment:****Related Facilities:**

Inspector Name: DURAN, JOHN

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211906	WELL	TA	05/19/2001	SI	055-06144	HARRY WILLIS 3	TA	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY
Comment	Wellhead	
Corrective Action		Date:

**Venting:**

Yes/No	
Comment	

**Flaring:**

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 211906

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 211906 Type: WELL API Number: 055-06144 Status: TA Insp. Status: TA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: \_\_\_\_\_ CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: Passed MiT. Next MiT on (08/10/21). See comments at end of report.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Date: \_\_\_\_\_

Inspector Name: DURAN, JOHN

Corrective Action: _____		
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____
<b><u>Water Well:</u></b>		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
<b><u>Field Parameters:</u></b>		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	
<b><u>Reclamation - Storm Water - Pit</u></b>		
<b><u>Interim Reclamation:</u></b>		
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____
Land Use: _____		
Comment: _____		
1003a. Waste and Debris removed? _____		
CM _____		
CA _____		CA Date _____
Unused or unneeded equipment onsite? _____		
CM _____		
CA _____		CA Date _____
Pit, cellars, rat holes and other bores closed? _____		
CM _____		
CA _____		CA Date _____
Guy line anchors marked? _____		
CM _____		
CA _____		CA Date _____
1003b. Area no longer in use? _____		Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____		
1003d. Drilling pit closed? _____		Subsidence over on drill pit? _____
Cuttings management: _____		
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
Production areas have been stabilized? _____		Segregated soils have been replaced? _____
<b>RESTORATION AND REVEGETATION</b>		
<b><u>Cropland</u></b>		
Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
<b><u>Non-Cropland</u></b>		

Inspector Name: DURAN, JOHN

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
On site at 6:50 am. M & R Trucking (Jeremiah) on site. Tabula Rasa Co. Man (Brandon Falk) arrives at 6:55 am. The chart recorder had a chart of 500 psig (max), but it was a 24 hr chart. I had Jeremiah also put a 1000 psig gauge in tandem with chart recorder. I had the chart recorder run in excess of the required 15 minutes. Started chart recorded at 8:00 am. Finished chart recorder at 9:05 am. Well was pressured up to 475 psig. Pressure held for 1 Hr 5 Min. with no pressure loss. Next MIT on (08/10/21). Off site at 9:10 am.	duranj	08/10/2016