

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401092833

Date Received:

08/12/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447275

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(970) 697-8385</u>
Zip: <u>81648</u>		Email: <u>mhaub@chevron.com</u>
Contact Person: <u>Michael Haub</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401092833

Initial Report Date: 08/12/2016 Date of Discovery: 08/10/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 22 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.124840 Longitude: -108.838671Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 29.25BBLS of oil and 229.1BBLS of produced water were released

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Raining and 65Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Wednesday (08-10-16) at approximately 10:50 AM a release was discovered at Fee 73X (API 05-103-07274). The line was immediately shut in upon discovery. Approximately 29.25 BBLS of oil, and 229.1 BBLS of produced water mixed with an estimated 3029 BBLS of rainwater. The contaminated fluids were vacuumed up and taken to the water plant for disposal. All remaining oil is being recovered and taken to the landfarm. All the oil, and 1650BBLS of water were recovered. The affected area will be waterwashed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/10/2016	COGCC	Kris Nidel	970-871-1963	Site visit the next morning to view spill
8/11/2016	RBC	Lannie Massey	-	e-mail
8/11/2016	CVX Land	Chris Cooper	-	e-mail
8/11/2016	Olsens	Tim Dobransky	-	e-mail

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Haub

Title: HES Specialist Date: 08/12/2016 Email: mhaub@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401092833	FORM 19 SUBMITTED
401092844	SITE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	"Reference Location" was changed by COGCC staff to "NO Existing Facility or Location ID No." As the spill did not originate on a location with a COGCC facility id.	8/12/2016 3:26:56 PM
Environmental	Based upon review of topos maps, COGCC 100 series-Definations and physical inspection it appears that this spill did impact "Waters of the State".	8/12/2016 1:31:32 PM
Environmental	Operator should provide notice to CDPHE's Environmental Release Report Hotline, if not already done.	8/12/2016 1:30:21 PM
Environmental	Request for closure should include full failure analysis of the event including measures and or procedures to prevent similar spill from occurring again.	8/12/2016 12:57:17 PM
Environmental	Supplemental report should include a map that identifies the siphon impoundment.	8/12/2016 12:56:51 PM
Environmental	lat/long of spill should be for location of failed flowline, not the well that was associated with the flowline. Please report the lat/long of point of discharge on supplemental report.	8/12/2016 12:54:14 PM

Total: 6 comment(s)