

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2016

Document Number:

679700216

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	418848	418854	ALLISON, RICK	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 27742Name of Operator: EOG RESOURCES INCAddress: 600 17TH ST STE 1100NCity: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:**Compliance Summary:**QtrQtr: SESE Sec: 14 Twp: 11N Range: 64W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/13/2012	661600892	PR	PR	SATISFACTORY			No
03/13/2012	661600891	PR	PR	SATISFACTORY			No
02/03/2011	200294392	DG	DG	SATISFACTORY			No

Inspector Comment:

COGCC Environmental Inspection - response to spill 446985. Standing liquid with free product is present within treater containment. It appears additional impacted soil needs removed from the treater containment footprint. Previously removed soil is stockpiled on location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
418848	WELL	PR	05/02/2011	OW	123-32032	Lion Creek 03-14H	EI	<input checked="" type="checkbox"/>
446985	SPILL OR RELEASE	AC	07/28/2016		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: <u>2</u>	LACT Unit: <u>1</u>	Pump Jacks: <u>1</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>5</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment				
Flaring:				
Type		Satisfactory/Action Required		
Comment:				
Corrective Action:			Correct Action Date:	
Predrill				
Location ID: 418848				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
S/AR: _____				
Corrective Action:		Date:	CDP Num.:	
Form 2A COAs:				
S/AR:	Comment: _____			
CA:	_____			Date: _____
Wildlife BMPs:				
S/AR:	Comment: _____			
CA:	_____			Date: _____
Comment:	_____			
Staking:				
On Site Inspection (305):				
<u>Surface Owner Contact Information:</u>				
Name:	_____		Address: _____	
Phone Number:	_____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>				
Landman Name:	_____		Phone Number: _____	
Date Onsite Request Received:	_____		Date of Rule 306 Consultation: _____	
Request LGD Attendance:	_____			
<u>LGD Contact Information:</u>				
Name:	Phone Number:	Agreed to Attend: _____		
<u>Summary of Landowner Issues:</u>				

<u>Summary of Operator Response to Landowner Issues:</u>				

<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>				

Facility				

Inspector Name: ALLISON, RICK

Facility ID: 418848 Type: WELL API Number: 123-32032 Status: PR Insp. Status: EI

Facility ID: 446985 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Piles	Adequate	Oily soil is stockpiled on liner with berm. Operator should remove and dispose or otherwise handle in accordance with Rule 907.e.		

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

Inspector Name: ALLISON, RICK

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits:	NO SURFACE INDICATION OF PIT
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679700221	Standing liquid inside treater containment-1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3927389
679700222	Standing liquid inside treater containment-2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3927390
679700223	Impacted soil inside treater building	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3927391
679700224	Soil stockpile	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3927392