

**FORM 21**  
Rev 08/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
401089855  
Date Received:

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment  
Checklist

OP OGCC

OGCC Operator Number: 10110 Contact Name Laura Harter  
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 460-1457  
 Address: 1801 BROADWAY #500  
 City: DENVER State: CO Zip: 80202 Email: lharter@gwogco.com

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

API Number : 05- 123-38935 OGCC Facility ID Number: 436114  
 Well/Facility Name: Schmunk EF Well/Facility Number: 31-368HC  
 Location QtrQtr: NWNE Section: 31 Township: 7N Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL     INJECTION WELL    Last MIT Date: \_\_\_\_\_  
**Test Type:**  
 Test to Maintain SI/TA status     5-Year UIC     Reset Packer  
 Verification of Repairs     Annual UIC TEST  
 Describe Repairs or Other Well Activities: Test on 9 5/8" surface set

Wellbore Data at Time of Test		
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
	NP	
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
		<input type="checkbox"/>

**Casing Test**  
 Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  
 Bridge Plug or Cement Plug Depth  
1011

**Test Data (Use -1 for a vacuum)**

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-04-2016	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
402	400	399	399	-3

Test Witnessed by State Representative?  OGCC Field Representative \_\_\_\_\_  
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Laura Harter  
 Title: Production Tech Email: lharter@gwogco.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

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**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>	
401092790	PRESSURE CHART	
401092791	MECHANICAL INTEGRITY TEST	
Total Attach: 2 Files		
<b><u>General Comments</u></b>		
<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Total: 0 comment(s)		