FORM 5 Rev 09/14	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DE	ET	OE	ES

Document Number: 401091759

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 47120   Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6808

Address: P O BOX 173779   Fax:

City: DENVER   State: CO   Zip: 80217-

API Number   05-123-42239-00   County: WELD

Well Name: COOK   Well Number: 16C-28HZ

Location: QtrQtr: SESE   Section: 16   Township: 2N   Range: 65W   Meridian: 6

Footage at surface: Distance: 548   feet   Direction: FSL   Distance: 745   feet   Direction: FEL

As Drilled Latitude: 40.132926   As Drilled Longitude: -104.662251

GPS Data:

Date of Measurement: 10/27/2015   PDOP Reading: 2.0   GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone   Dist.:   95   feet. Direction: FNL   Dist.:   820   feet. Direction: FEL

Sec: 21   Twp: 2N   Rng: 65W

** If directional footage at Bottom Hole   Dist.:   60   feet. Direction: FSL   Dist.:   800   feet. Direction: FEL

Sec: 28   Twp: 2N   Rng: 65W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   10/20/2015   Date TD: 01/11/2016   Date Casing Set or D&A: 01/13/2016

Rig Release Date: 02/04/2016   Per Rule 308A.b.

Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD   18075   TVD**   7243   Plug Back Total Depth   MD   17977   TVD**   7242

Elevations   GR   4878   KB   4903   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☐

List Electric Logs Run:

CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	65	28	0	65	VISU
SURF	13+1/2	9+5/8	36	0	1,890	754	0	1,890	VISU
1ST	8+1/2	5+1/2	17	0	18,066	2,570	90	18,066	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,515				
SHARON SPRINGS	6,939				
NIOBRARA	7,014				
FORT HAYS	7,440				
CODELL	7,600				
CARLILE	12,091				

Comment:

Per Rule 371.p Exception, neutron logs have been run on the Cook 1C-16HZ well (API 05-123-42240).

CBL attached per Rule 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 401012553.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jennifer Thomas

Title: Regulatory Specialist   Date: _____   Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	Document Name	Yes		No	
	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

401091761	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)