

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401079748			
Date Received: 08/02/2016			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: JENNIFER ENG
 Name of Operator: CHEVRON USA INC Phone: (432) 687-7791
 Address: 100 CHEVRON RD Fax: (281) 686-2093
 City: RANGELY State: CO Zip: 81648 Email: Jennifer.Eng@chevron.com

For "Intent" 24 hour notice required, Name: Granahan, Kyle Tel: (970) 989-4388
COGCC contact: Email: kyle.granahan@state.co.us

API Number 05-103-05852-00 Well Number: 55
 Well Name: WILSON CREEK UNIT
 Location: QtrQtr: NENW Section: 3 Township: 2N Range: 94W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 48241
 Field Name: WILSON CREEK Field Number: 93352

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.177436 Longitude: -107.925629
 GPS Data:
 Date of Measurement: 12/03/2008 PDOP Reading: 2.3 GPS Instrument Operator's Name: John Floyd
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORRISON	5917	5918		CEMENT	
SUNDANCE	6002	6012			
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	518	300	518	0	VISU
1ST	7+7/8	5+1/2	15.5	6,210	150	6,210	5,170	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5913 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 5917 ft. to 6012 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 568 ft. with 82 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 3500 ft. with 35 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

P&A federal producing well

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE PETERSON
 Title: PERMITTING SPECIALIST Date: 8/2/2016 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/12/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/11/2017

COA Type	Description
	1) Plug added: Perforate at 3500', set end of tubing one joint below perforations and set balanced plug up to 3300' or higher. WOC and tag. 2) Provide 48 hour notice of plugging MIRU via electronic Form 42. 3) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
	The Form 7 reporting will be corrected prior to the approval of the Form 6-Subsequent.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401079748	FORM 6 INTENT SUBMITTED
401079817	WELLBORE DIAGRAM
401079828	WELLBORE DIAGRAM
401087952	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	CBL not available. BLM concurred with moving the perforations to 3500'.	8/12/2016 9:06:11 AM
Engineer	Added casing information from well completion report. Emailed operator requesting CBL if available. Emailed BLM to discuss changing perforation at 3000' to 3500' (Niobrara picked at 3528').	8/11/2016 2:46:26 PM
Permit	Passes permitting. Changed the interval of the Morrison formation to reflect the provided Wellbore Diagram.	8/8/2016 12:09:21 PM
Permit	Returned to draft. 1.) The attachment marked as "OTHER" will not open. Please upload the attachment again and resubmit the Form 6-NOI. 2.) The perforated interval provided on the Wellbore Diagram does not match the values provided on the Form 6-NOI. 3.) The surface casing size does not match the original Well Completion Report. 4.) Well status should be updated to reflect "TA" status from August 2008-Present.	7/25/2016 12:32:08 PM
Public Room	Document verification complete	7/18/2016 10:32:06 AM

Total: 5 comment(s)