

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 2452109			
Date Received: 08/01/2016			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10605	Contact Name: Jan Callister
Name of Operator: APEX OIL VENTURES INC	Phone: (801) 487-4721
Address: 8823 S. REDWOOD ROAD #D-1	Fax:
City: WEST JORDAN State: UT Zip: 84088	Email: jec@apexoilventures.com
For "Intent" 24 hour notice required, Name: Granahan, Kyle Tel: (970) 989-4388	
COGCC contact: Email: kyle.granahan@state.co.us	

API Number 05-103-07327-00	Well Number: 16
Well Name: GILLAM-TRIGOOD-GOV'T	
Location: QtrQtr: SESW Section: 4 Township: 1N Range: 101W Meridian: 6	
County: RIO BLANCO	Federal, Indian or State Lease Number: 46645
Field Name: RANGELY	Field Number: 72370

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.078819	Longitude: -108.735755
GPS Data:	
Date of Measurement: 06/19/2012	PDOP Reading: 2.4
GPS Instrument Operator's Name: Conrad Stanely	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: 1890
Fish in Hole: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	259	1895			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	24	249	47	249	0	CALC
OPEN HOLE	7+7/8			3,649				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth 300 with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1550 ft. to 1430 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 35 sks cmt from 299 ft. to 199 ft. Plug Type: STUB PLUG Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Callister

Title: Pres Date: 7/28/2016 Email: jec@apexoilventures.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/11/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/10/2017

COA Type

Description

	1)Provide 48 hour notice of plugging MIRU via electronic Form 42. 2)Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
--	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Attachment Check List

Att Doc Num**Name**

2452109	FORM 6 INTENT SUBMITTED
2452110	WELLBORE DIAGRAM- CURRENT
2452111	WELLBORE DIAGRAM- PROPOSED

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Changed casing information to match wellbore diagrams and completion report. Changed plugging procedure information to match attached wellbore diagrams and BLM Conditions of Approval.	8/11/2016 4:18:03 PM
Public Room	DOCUMENT VERIFICATION COMPLETE 8/5/16	3/9/2016 9:20:36 AM
Permit	Form 7 is OK.	3/9/2016 8:09:22 AM

Total: 3 comment(s)