

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

REM#: 7938
PIT FAC ID#: 292430
DOC#: 2452198
DATE: 08/02/2016

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received
7/6/2011
Rifle COGCC
Doc #2214917

1. OGCC Operator Number: 10150
2. Name of Operator: Black Hills Plateau Production
3. Address: 1515 Wynkoop St. Suite 500
City: Denver State: CO Zip: 80202
4. Contact Name: Jessica Donahue
Phone: (720) 210-1333
Fax: (303) 566-3344

Complete the Attachment
Checklist

OP OGCC

5. API Number 05- 077-09403 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number 35-2
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sect. 35, T9S R97W, 6th PM
9. County: Mesa 10. Field Name: Shire Gulch
11. Federal, Indian or State Lease Number: COC22503

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	✓	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Disposal	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jessica Donahue Date: 7/5/11 Email: jessica.donahue@blackhillscorp.com
Print Name: Jessica Donahue Title: Regulatory Technician

COGCC Approved: Not approved-info needed NW EPS II Date: 7/7/2011

CONDITIONS OF APPROVAL, IF ANY:

See attached comments for Doc # 2214917



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
Received
7/6/2011
Rifle COGCC
Doc#2214917

1. OGCC Operator Number:	10150	API Number:	05-077-09403
2. Name of Operator:	Black Hills Plateau Production	OGCC Facility ID #	
3. Well/Facility Name:	Federal	Well/Facility Number:	35-2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW Sect. 35, T9S R97W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Black Hills Plateau Production respectfully requests permission to dispose of uncovered soils from the Federal 35-2 at the licensed disposal facility Black Mountain Disposal, as per conversations onsite between Black Hills Plateau Production's representative Mike Durham, Julia Christiansen of BLM, and Linda Spry-O'Rourke of COGCC on July 5, 2011.

Please see the attached preliminary results lab report for the soils sampled from the Federal 35-2 location.



Received
7/6/2011
Rifle COGCC

28-Jun-2011

Kris Rowe
HRL Compliance Solutions
744 Horizon Ct. Suite 140
Grand Junction, CO 81506

Re: **Black Hills Fed 35-2 Pit 11-201**

Work Order: **1106712**

Dear Kris,

ALS Environmental received 4 samples on 25-Jun-2011 10:30 AM for the analyses presented in the following report.

THIS IS A PRELIMINARY REPORT! This report may contain incomplete data or data that has not been fully validated. Caution should be exercised in using the data as final reported results.

If you have any questions regarding these tests results, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Ann Preston".

Electronically approved by: Ann Preston

Ann Preston
Project Manager



Certificate No: IL100452

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185

ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental 

www.alsglobal.com

RIGHT SOLUTIONS RIGHT PARTNER

Received
7/6/2011
Rifle COGCC

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
Work Order: 1106712

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1106712-01	Stockpile	Soil		6/23/2011 11:35	6/25/2011 10:30	<input type="checkbox"/>
1106712-02	BKGD 1	Soil		6/23/2011 11:59	6/25/2011 10:30	<input type="checkbox"/>
1106712-03	BKGD 2	Soil		6/23/2011 12:03	6/25/2011 10:30	<input type="checkbox"/>
1106712-04	BKGD 3	Soil		6/23/2011 12:14	6/25/2011 10:30	<input type="checkbox"/>

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
WorkOrder: 1106712

QUALIFIERS, ACRONYMS, UNITS

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
TDL	Target Detection Limit

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
µg/Kg-dry	Micrograms per Kilogram Dry Weight
mg/Kg-dry	Milligrams per Kilogram Dry Weight
s.u.	Standard Units

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
Sample ID: Stockpile
Collection Date: 6/23/2011 11:35 AM

Work Order: 1106712
Lab ID: 1106712-01
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID						
			SW8015M		Prep Date: 6/27/2011	Analyst: RM
DRO (C10-C28)	51		4.8	mg/Kg-dry	1	6/28/2011 02:09 AM
Surr: 4-Terphenyl-d14	91.5		39-115	%REC	1	6/28/2011 02:09 AM
GASOLINE RANGE ORGANICS BY GC-FID						
			SW8015			Analyst: RM
GRO (C6-C10)	ND		5.8	mg/Kg-dry	100	6/27/2011 09:04 PM
Surr: Toluene-d8	104		50-150	%REC	100	6/27/2011 09:04 PM
MERCURY BY CVAA						
			SW7471		Prep Date: 6/28/2011	Analyst: LR
Mercury	0.021	J	0.021	mg/Kg-dry	1	6/28/2011 04:43 PM
METALS BY ICP-MS						
			SW6020A		Prep Date: 6/26/2011	Analyst: CES
Arsenic	3.6		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Barium	2,400		8.3	mg/Kg-dry	20	6/28/2011 11:18 AM
Cadmium	ND		0.33	mg/Kg-dry	2	6/27/2011 06:13 PM
Chromium	7.5		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Copper	9.7		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Lead	9.3		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Nickel	9.0		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Selenium	ND		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Silver	ND		0.83	mg/Kg-dry	2	6/27/2011 06:13 PM
Zinc	35		1.7	mg/Kg-dry	2	6/27/2011 06:13 PM
SEMI-VOLATILE ORGANIC COMPOUNDS						
			SW8270		Prep Date: 6/27/2011	Analyst: CW
Acenaphthene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Anthracene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Benzo(a)anthracene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Benzo(a)pyrene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Benzo(b)fluoranthene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Benzo(g,h,i)perylene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Benzo(k)fluoranthene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Chrysene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Dibenzo(a,h)anthracene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Fluoranthene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Fluorene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Indeno(1,2,3-cd)pyrene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Naphthalene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Pyrene	ND		34	µg/Kg-dry	1	6/27/2011 09:21 PM
Surr: 2,4,6-Tribromophenol	75.7		34-140	%REC	1	6/27/2011 09:21 PM
Surr: 2-Fluorobiphenyl	62.0		12-100	%REC	1	6/27/2011 09:21 PM
Surr: 2-Fluorophenol	78.0		33-117	%REC	1	6/27/2011 09:21 PM
Surr: 4-Terphenyl-d14	82.1		25-137	%REC	1	6/27/2011 09:21 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

PRELIMINARY

Received
7/6/2011
Rifle COGCC

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
Sample ID: Stockpile
Collection Date: 6/23/2011 11:35 AM

Work Order: 1106712
Lab ID: 1106712-01
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Surr: Nitrobenzene-d5	78.0		37-107	%REC	1	6/27/2011 09:21 PM
Surr: Phenol-d6	67.7		40-106	%REC	1	6/27/2011 09:21 PM
VOLATILE ORGANIC COMPOUNDS			SW8260			Analyst: AK
Benzene	ND		120	µg/Kg-dry	100	6/27/2011 02:29 PM
Ethylbenzene	ND		120	µg/Kg-dry	100	6/27/2011 02:29 PM
m,p-Xylene	ND		120	µg/Kg-dry	100	6/27/2011 02:29 PM
o-Xylene	ND		120	µg/Kg-dry	100	6/27/2011 02:29 PM
Toluene	ND		120	µg/Kg-dry	100	6/27/2011 02:29 PM
Xylenes, Total	ND		350	µg/Kg-dry	100	6/27/2011 02:29 PM
Surr: 1,2-Dichloroethane-d4	95.7		70-120	%REC	100	6/27/2011 02:29 PM
Surr: 4-Bromofluorobenzene	98.1		75-120	%REC	100	6/27/2011 02:29 PM
Surr: Dibromofluoromethane	94.5		85-115	%REC	100	6/27/2011 02:29 PM
Surr: Toluene-d8	99.0		85-115	%REC	100	6/27/2011 02:29 PM
CHROMIUM, TRIVALENT			CALCULATION			Analyst: EE
Chromium, Trivalent	7.5			mg/L-dry	1	6/28/2011 04:45 PM
CHROMIUM, HEXAVALENT			SW7196A		Prep Date: 6/28/2011	Analyst: MB
Chromium, Hexavalent	ND		0.56	mg/Kg-dry	1	6/28/2011 04:00 PM
MOISTURE			A2540 G			Analyst: JS
Moisture	14		0.050	% of sample	1	6/27/2011 01:42 PM
PH			SW9045D			Analyst: CV
pH	8.34			s.u.	1	6/27/2011 01:45 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

PRELIMINARY

Received
7/6/2011
Rifle COGCC

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
Sample ID: BKGD 1
Collection Date: 6/23/2011 11:59 AM

Work Order: 1106712
Lab ID: 1106712-02
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
MOISTURE			A2540 G			Analyst: JS
Moisture	5.7		0.050	% of sample	1	6/27/2011 03:44 PM
PH			SW9045D			Analyst: CV
pH	7.31			s.u.	1	6/27/2011 01:45 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

PRELIMINARY

Received
7/6/2011
Rifle COGCC

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
Sample ID: BKGD 2
Collection Date: 6/23/2011 12:03 PM

Work Order: 1106712
Lab ID: 1106712-03
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
MOISTURE			A2540 G			Analyst: JS
Moisture	13		0.050	% of sample	1	6/27/2011 03:44 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

PRELIMINARY

Received
7/6/2011
Rifle COGCC

ALS Group USA, Corp

Date: 28-Jun-11

Client: HRL Compliance Solutions
Project: Black Hills Fed 35-2 Pit 11-201
Sample ID: BKGD 3
Collection Date: 6/23/2011 12:14 PM

Work Order: 1106712
Lab ID: 1106712-04
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
MOISTURE			A2540 G			Analyst: JS
Moisture	5.3		0.050	% of sample	1	6/27/2011 03:44 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

PRELIMINARY



ALS Laboratory Group

225 Commerce Drive, Fort Collins, Colorado 80524
TF: (800) 443-1511 PH: (970) 490-1511 FX: (970) 490-1522

Received

7/6/2011

Rifle COGCC

Chain-of-Custody

Form 202r8

WORKORDER
#

1106712

PROJECT NAME		Black Hills Fed 35-2 Pit		SAMPLER		Jonathon Harris		DATE		6/23/2011		PAGE		1 of 1	
PROJECT No.		11-201		SITE ID				TURNAROUND		SEE COMMENTS		DISPOSAL		By Lab or Return to Client	
COMPANY NAME		HRL COMPLIANCE SOLUTIONS Inc.		EDD FORMAT											
SEND REPORT TO		KRIS ROWE		PURCHASE ORDER											
ADDRESS		744 HORIZON CT SUITE 140		BILL TO COMPANY											
CITY / STATE / ZIP		GRAND JUNCTION CO 81506		INVOICE ATTN TO											
PHONE		970-243-3271		ADDRESS											
FAX		970-243-3280		CITY / STATE / ZIP											
E-MAIL		KROWE@HRLCOMP.COM		PHONE											
				FAX											
				E-MAIL											
Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	TEPH	TVPH	BTEX	SEMI VOLS - PAH	TOTAL METALS 910-1	SAR / EC / PH	ARSENIC	
01	Stockpile	SO	6/23/2011	11:35	4			X	X	X	X	X	X		- Rush
02	BKGD 1	SO	6/23/2011	11:59	2								X	X	} Std
03	BKGD 2	SO	6/23/2011	12:03	1								X		
04	BKGD 3	SO	6/23/2011	12:14	1								X		

*Time Zone (Circle): EST CST MST PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	QC PACKAGE (check below)
Stockpile = 24 HR BKGD 1-3 = Standard 5.8'	LEVEL II (Standard QC)
	LEVEL III (Std QC + forms)
	LEVEL IV (Std QC + forms + raw data)
Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035	

SIGNATURE	PRINTED NAME	DATE	TIME
<i>[Signature]</i>	KRIS ROWE	6/23/2011	17:00
RECEIVED BY	<i>[Signature]</i>	Diane F. Shaw	6/25/11 1030
RECEIVED BY			
RECEIVED BY			
RECEIVED BY			

Ann Preston

From: Kris Rowe [krowe@hrlcomp.com]
Sent: Friday, June 24, 2011 6:21 PM
To: Ann Preston
Subject: Samples

Ann,

We submitted some samples today (Friday) for Saturday delivery and one of the COC's indicated a Project Name of Black Hills Fed 35-3 Pit, can I get that to say Black Hills Fed 35-2 Pit. Sorry about that. We've sent a good majority of our coolers in the past couple of days, would it be possible to get some send back along with some 16 oz wide mouth jars in them?

I hope we aren't slamming you to bad with samples, we have a lot more to send in the next couple of weeks.

Kris Rowe
Environmental Scientist
HRL Compliance Solutions Inc.
970-261-2015
970-243-3271
krowe@hrlcomp.com
www.hrlcomp.com

ALS Group: Click [here](#) to report this email as spam.

6/24/2011



Environmental

Subcontractor:A & L Great Lakes Agricultural Lab
3505 Conestoga Dr

Ft. Wayne, IN 46808

Received

7/6/2011

Rifle COGCC

TEL: (260) 483-4759

FAX:

Acct #: 91000

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Date: **25-Jun-11**COC ID: **2969**Due Date **01-Jul-11**

Customer Information		Project Information		Parameter/Method Request for Analysis											
Purchase Order		Project Name	1106712	A	Subcontracted Analyses (SUBCONTRACT) SAR-EC										
Work Order		Project Number		B											
Company Name	ALS Group USA, Corp	Bill To Company	ALS Group USA, Corp	C											
Send Report To	Ann Preston	Inv Attn	Accounts Payable	D											
Address	3352 128th Avenue	Address	3352 128th Avenue	E											
				F											
City/State/Zip	Holland, Michigan 49424-9263	City/State/Zip	Holland, Michigan 49424-9263	G											
Phone	(616) 399-6070	Phone	(616) 399-6070	H											
Fax	(616) 399-6185	Fax	(616) 399-6185	I											
eMail Address	ann.preston@alsglobal.com	eMail CC		J											
Sample ID	Matrix	Collection Date 24hr	Bottle	A	B	C	D	E	F	G	H	I	J		
1106712-01C (Stockpile)	Soil	23/Jun/2011 11:35	(1) MISC	X											
1106712-02B (BKGD 1)	Soil	23/Jun/2011 11:59	(1) MISC	X											

Comments:Please analyze for SAR-EC. Email results to Ann Preston.

Relinquished by: 	Date/Time: 6/27/11	Received by: 	Date/Time:	Cooler IDs	Report/QC Level
Relinquished by:	Date/Time:	Received by:	Date/Time:		Std

Sample Receipt Checklist

Client Name: **HRL**

Date/Time Received: **25-Jun-11 10:30**

Work Order: **1106712**

Received by: **DS**

Checklist completed by Diane Shaw 25-Jun-11
eSignature Date

Reviewed by: Ann Preston 25-Jun-11
eSignature Date

Matrices: **Soil**

Carrier name: **FedEx**

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temperature(s)/Thermometer(s):	<u>5.8 c</u>		
Cooler(s)/Kit(s):			
Water - VOA vials have zero headspace?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted by:			

Login Notes:

=====

Client Contacted:

Date Contacted:

Person Contacted:

Contacted By:

Regarding:

Comments:

CorrectiveAction:

Received
7/6/2011
Rifle COGCC

FedEx
Express

NEW Package
US Airbill

FedEx
Tracking
Number:

8758 3475 6230

0200 Form
ID No.

FedEx Retrieval Copy

1 From

Date

6/23/11

Sender's FedEx
Account Number

Sender's
Name

Kris Rowe

Phone 920 242-3829

Company

HEL Compliance Solutions Inc

Address

744 Horizon Pt

City

Grand Junction

State

CO

ZIP

81506

2 Your Internal Billing Reference

3 To

Recipient's
Name

Sample Receiving

Phone 616 399-1070

Company

ALS Group Laboratory

Address

3352 128th AVE

We cannot deliver to P.O. boxes or P.O. ZIP codes.

Address

Use this line for the HOLD location address or for continuation of your shipping address.

City

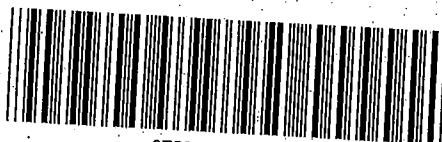
Holland

State

MI

ZIP

49424



8758 3475 6230

QEC

Quality Environmental Cont
800-255-3950 • 304-255-39

4 Express Package Service

NOTE: Service order has changed. Please select carefully.

Next Business Day

06

FedEx First Overnight
Earliest next business morning delivery to select
locations. Friday shipments will be delivered on
Monday unless SATURDAY Delivery is selected.

01

FedEx Priority Overnight
Next business morning. Friday shipments will be
delivered on Monday unless SATURDAY Delivery
is selected.

05

FedEx Standard Overnight
Next business afternoon.
Saturday Delivery NOT available.

5 Packaging

*Declared value limit \$500.

06

FedEx Envelope*

02

FedEx Pak*

03

FedEx
Box

04

FedEx
Tube

01

Other

6 Special Handling and Delivery Signature Options

03 SATURDAY DELIVERY

No Signature Required
Package may be left without
obtaining a signature for delivery.

10 Direct Signature
Someone at recipient's address
may sign for delivery. Fee applies.

34 Indirect Signature
If no one is available at recipient's
address, someone at a neighboring
address may sign for delivery. For
residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?
One box must be checked.

04 Yes
As per attached
Shipper's Declaration.

06 Dry Ice
Dry ice, 9 UN 1845

Cargo Aircraft Only

7 Payment Bill to:

1

Sender
Acct. No. in Section
1 will be billed.

2

Recipient

Enter FedEx Acct. No. or Credit Card No. below.

3

Third Party

4

Credit Card

5

Cash/Check

Total Packages

Total Weight

1

16

lbs.

Credit Card Auth.

Your liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.

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