

State of Colorado
Oil and Gas Conservation Commission

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NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321
Contact Name and Telephone:
Name: Clay Evans
Phone: (307) 380-7617 Fax: ()
Email: clayjevans@yahoo.com

Well Location, or Facility Information (if applicable):

API Number: 05-081-07455-00 Facility or Location ID: _____
Name: MOFFAT COUNTY Number: 1-8
QtrQtr: SWSE Sec: 8 Twp: 9N Range: 94W Meridian: 6
County: MOFFAT

ALLEGED VIOLATION

Rule: 326.b
Rule Description: Shut-in Wells
Initial Discovery Date: _____ Was this violation self-reported by the operator? No
Date of Violation: _____ Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rules 326.b.(1) and (2), Antler Energy LLC (Operator) is required to perform a mechanical integrity test (MIT) on shut in (SI) wells within two (2) years of the initial shut in date and then at five (5) year intervals after an initial successful MIT. Based on Operator's Form 7 Monthly Reports of Operations stating the Moffat County #1-8, API 081-07455, (Well) was SI December 2012 and returned to production in September 2015, as noted in Operator's April 28, 2016 response, Document #2193318, without first conducting an MIT. COGCC staff has reason to believe the Well is past due for performance of an MIT. Warning Letter #2193057 was issued to Operator on December 3, 2015 and required corrective action to resolve the delinquent MIT by April 30, 2016. To date Operator has not conducted an MIT for the Well, violating Rules 326.b.(1) and (2).

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 04/30/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall contact the area engineer, Dave Andrews, and negotiate a compliance plan to resolve this issue.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 08/09/2016
COGCC Representative Signature: Andrew Stone
COGCC Representative: Andrew Stone Title: Engineering Tech
Email: andrewg.stone@state.co.us Phone Num: (303) 894-2100x5188

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401090954	NOAV COVER LETTER

Total Attach: 1 Files