



Magna Energy Services, LLC  
20661 Niobrara Blvd.  
LaSalle CO 80645

# Invoice

#56042

06/11/2016

**Bill To**

Accounts Payable  
PDC ENERGY  
P. O. Box 26  
Bridgeport WV 26330

**Due Date:** 07/11/2016

**Invoice Summary**  
P&A / Weingardt 33-22

**Attention To**  
Thomas Lefor

Terms	API	PO Number	AFE	Location/Lease
Net 30	05-123-20122-00			Weingardt 33-22

Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SO/WBS
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Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
	06/09/2016	1	Each	P&A the referenced well per bid	\$37,387.15	\$37,387.15
	06/09/2016	17	Each	17 extra sacks of cement, bid includes 279 sacks, pumped 296 sacks	\$20.00	\$340.00
	06/11/2016	642	Foot	Salvaged 15 joints 4-1/2" Casing	(\$0.40)	(\$256.80)

6-13-2016

<b>Subtotal</b>	\$37,470.35
<b>Tax Total (2.9%)</b>	\$9.86
<b>Total</b>	\$37,480.21

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

## JOB LOG

Magna Energy Services  
Niobrara Blvd. 20661  
LaSalle, Colorado 80645

Operator: PDC Energy

Well Weingardt 33-22 API: 05-123-20122 -00

Location: NWSE, Sec. 22, T3N, R68W

Date: 6-9-16 - 6-11-16

MIRU Plugging Rig & Equipment ICP- 1000 psi ITP - 250 psi ISCP- 0 HU Blow Dn Well To Tank Circulate

Hole Clean Function Test BOPS ND WH NU BOPS TOH w/ 222Jts 2-3/8 4.7# Eue Tbg + SNNC Total 7294'

RU Magna WL RIH 3.75 GR +Junk Basket to 7260' POOH RIH w/ 4-1/2 10k Owens CIBP set @ 7246' POOH

Load Hole & Pressure Test to 1100 psi Hold 5 min Test Good Release Pressure RIH w/ Dump Bailer put 2 sks

Cement ontop of CIBP POOH RIH w/ 2nd 4-1/2 Owens 10k CIBP set @ 6871' POOH RIH w/ Dump Bailer put 2

sks Cement on top of CIBP POOH RDWL

TIH w/ 6570' tbg LD on trailer

RUWL RIH w/ Split Shot Shoot Collar @ 642' RDMOWL

ND BOPS & WH Unland Csg NU WH & BOPS LD 15 jts 10.5# M65 STC Csg Total 642' C/O to Tbg RIH w/ MS sub

& Tbg End of Tbg @742' HU Circulate & Condition Hole Pump 276 sks 15.8# Class g Cement to get Cement to

Surface 56.52 Brls Slurry LD Tbg Top off w/ 20 sks Class G Cement 4.069 Brls Slurry Total pumped 296 sks

Let set Cement 6' from Surface RD Plugging Rig & Equipment Dig around Surface Pipe Cut & Cap Surface Csg

6' below ground level Back Fill Hole

Total Cement 296 sks

PDC will Flush Flow Lines

**Cement Contractor: Magna Energy Services of LaSalle, CO**  
**Kevin Billman**  
**Field Supervisor**

**3036011877**

**Company Name:**

PDC

**Company Man:**

Tom Lefor / Bud Holman

Today's Date: 6/9/2016

***A/E or Project #:***

PA-000-385

**Company Man Cell:**

970-301-8295 -970-301-3897

**Days on Well:**

**Well Name/Number:** Weingardt 33-22 API 05-123-20122-00

Section/Township/Range NWSE Sec:22 T:3N R:68W

Rig #:

16

**Tool Pusher:**

Kevin Billman

**Operator:**

Nathan Scott

**Rig Hand:**

Leon Hascon

**Riq Hand:**

Omar Faudoa

**Ria Hand:**

Armando Lopez Jr.

**Ria Hand:**

[illegible]

**P&A Mangers Signature:**

**VP Operations Signature:**







# MAGNA ENERGY SERVICES, LLC

## WIRELINE

P.O. BOX 2155  
GILLETTE, WY, 82717  
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC ENERGY		Company Address:		Field Ticket Number: 30001475 In Bid	
WEINGARDT 33-22		Date: 6/10/2016	Wireline Unit # 222	Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. JOHNSON	Operator: D. SHEAHAN	Operator:

RUN	RUN DATA			QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	2:00	Shop Time:	7:00	1	1000-001	Set Up Charge Cased Hole Unit		
	Leave Shop:	12:00	Arrive At Loc:	12:30	1	3000-001	Packoff Operation Charge 0#-1000#		
	Begin Rig Up:	2:45	Finish Rig up:	3:00	1	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
	Time In:	3:05	Time Out:	3:35					
1	From:	0	To:	7260'	7260	8000-009	Junk Catcher / Gauge Ring Depth Charge		
	Service:	3.68"	JCGR TO 7260'		1	8000-010	Junk Catcher / Gauge Ring Operation Charge		
	Time In:	3:40	Time Out:	4:05	7246	8000-001	Bridge Plug Depth Charge		
2	From:	0	To:	7246'	1	8000-002	Bridge Plug Operation Charge		
	Service:	SET 4.5" CIBP @ 7246'			1	8000-015	Setting Tool Rental, per tool		
	Time In:	4:10	Time Out:	4:30					
3	From:	0	To:	7246'	7246	7000-006	Dump Bailer Depth Charge		
	Service:	DUMP 2 SX ON CIBP @ 7246'			1	7000-007	Dump Bailer Operation Charge		
	Time In:	4:35	Time Out:	5:05		8000-001	Bridge Plug Depth Charge		
4	From:	0	To:	6871'	6871	8000-002	Bridge Plug Operation Charge		
	Service:	SET 4.5" CIBP @ 6871'			1	8000-015	Setting Tool Rental, per tool		
	Time In:	5:20	Time Out:	5:30					
5	From:	0	To:	6871'	6871	7000-006	Dump Bailer Depth Charge		
	Service:	DUMP 2 SX ON CIBP @ 6871'			1	7000-007	Dump Bailer Operation Charge		
	Time In:	8:40	Time Out:	9:00					
6	From:	0	To:	642'	6000	5000-022	Split Shot Depth Charge		
	Service:	SSC 4.5" Casing @ 642'			1	5000-023	Split Shot Operation Charge		
7	Time In:		Time Out:						
	From:		To:						
	Service:								
8	Time In:		Time Out:						
	From:		To:						
	Service:								
9	Time In:		Time Out:						
	From:		To:						
	Service:								
10	Time In:		Time Out:						
	From:		To:						
	Service:								
11	Time In:		Time Out:				SUB TOTAL		\$ -
	From:		To:				LESS DISCOUNT		
	Service:								
				QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:		Time Out:						
	From:		To:		2	8000-014	Standard Set Power Charge		
	Service:				2	8100-000	Cast Iron Bridge Plug		
13	Time In:		Time Out:						
	From:		To:						
	Service:								
	OWEN LOK CIBP 3.5" OD								
	SETTING RANG 9.5#-16.6# 4.5" CASING								
							SUBTOTAL		
							TAX		
							GRAND TOTAL		

Customer Signature:	Customer Name Printed:	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.



**Company Name:**

PDC

**Company Man:**

Tom Lefor / Bud Holman

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Armando Lopez Jr

**Rig Hand:**



Task Times:	Job Steps in Bid Scope		Task Times:	Job Steps "Out of Bid Scope"
6:00	6:30	Crew Travel		
6:30		Hold JSA Meeting Open well-0 ND BOPS & WH Unland Csg		
		NU WH & BOPS LD 15 Jts 10.5# M65 STC CSG Total 642' C/O		
		to Tbg RIH w/ 10' MS Sub + 22 Jts end od Tbg @ 742' HU		
		Circulate & Condition Hole Pump 276 sks 15.8# Class G		
		Cement to get Cement to Surface 56.52 Brls Slurry LD Tbg		
		Top off w/20 sks 15.8# Class G Cement 4.069 Brls Slurry		
		Total Cement Pumped 296 sks Let Set Cement 6' From Surface		
		RD Plugging Rig & Equipment Clean out Work tank Dig		
		around Surface Pipe Cut & Cap Surface Csg 6' below		
	4:00	ground level Back fill hole		
4:00	4:30	Crew Travel		
		Final Report PDC will Flush Flow Lines		

**P&A Mangers Signature:**

**VP Operations Signature:**