

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/05/2016

Document Number:

684901865

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	439896	439896	Pesicka, Conor	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Compliance Summary:QtrQtr: NWNE Sec: 34 Twp: 9N Range: 59W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
439895	WELL	DG	01/24/2016	LO	123-40591	Remora LC34-735	PR	<input checked="" type="checkbox"/>
439897	WELL	DG	01/09/2016	LO	123-40592	Remora LC34-715	PR	<input checked="" type="checkbox"/>
439898	WELL	DG	05/12/2015	LO	123-40593	Haley LC27-711	PR	<input checked="" type="checkbox"/>
439899	WELL	AL	05/22/2015	LO	123-40594	Remora LC34-740	AL	<input type="checkbox"/>
439900	WELL	AL	05/22/2015	LO	123-40595	Remora LC34-730	AL	<input type="checkbox"/>
439901	WELL	AL	05/22/2015	LO	123-40596	Remora LC34-711	AL	<input type="checkbox"/>
439902	WELL	DG	05/07/2015	LO	123-40597	Haley LC27-715	PR	<input checked="" type="checkbox"/>
439903	WELL	AL	01/23/2015	LO	123-40598	Haley LC27-730	AL	<input type="checkbox"/>
439904	WELL	XX	11/15/2014	LO	123-40599	Remora LC34-745	PR	<input checked="" type="checkbox"/>
439905	WELL	DG	04/27/2015	LO	123-40600	Haley LC27-735	PR	<input checked="" type="checkbox"/>
439906	WELL	PR	09/03/2015	OW	123-40601	Haley LC27-745	PR	<input checked="" type="checkbox"/>
439907	WELL	DG	01/14/2016	LO	123-40602	Remora LC34-725	PR	<input checked="" type="checkbox"/>

Inspector Name: Pesicka, Conor

440065	WELL	AL	05/22/2015	LO	123-40668	Remora LC34-720	AL	
440066	WELL	AL	01/23/2015	LO	123-40669	Haley LC27-740	AL	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 8	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: 8
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY	defoamer, methanol, corrosion inhibitor, emulsion breaker		
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused flowback equipment on site	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	11/07/2016
WEEDS	ACTION REQUIRED	weeds around wellhead	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	08/15/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	agricultural		

Equipment:

Type: Ancillary equipment	# 10	Satisfactory/Action Required: SATISFACTORY
---------------------------	------	--

Inspector Name: Pesicka, Conor

Comment	pumps - 3 corrosion inhibitor, 3 emulsion breaker, 2 defoamer, 2 methanol		
Corrective Action			Date:
Type: Flare	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Gas Meter Run	# 8	Satisfactory/Action Required:	SATISFACTORY
Comment	gas lift		
Corrective Action			Date:
Type: Plunger Lift	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	,
S/AR			Comment:	Refer to locid#440020
Corrective Action:				Corrective Date:

Paint

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Field Flare	Satisfactory/Action Required	SATISFACTORY
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID:	439896		
Lease Road Adeq.:	Pads:	Soil Stockpile:	
S/AR:			
Corrective Action:	Date:	CDP Num.:	

Form 2A COAs:

Inspector Name: Pesicka, Conor

Group	User	Comment	Date
OGLA	andrewsd	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42.	11/05/2014

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.
General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
Material Handling and Spill Prevention	Spill prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Inspector Name: Pesicka, Conor

Facility ID:	439895	Type:	WELL	API Number:	123-40591	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
BradenHead									
Comment:	Bradenhead plumbed to surface								
CA:									
CA Date:									
Facility ID:	439897	Type:	WELL	API Number:	123-40592	Status:	DG	Insp. Status:	PR
BradenHead									
Comment:	Bradenhead plumbed to surface								
CA:									
CA Date:									
Facility ID:	439898	Type:	WELL	API Number:	123-40593	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Flowback								
Facility ID:	439902	Type:	WELL	API Number:	123-40597	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
BradenHead									
Comment:	Bradenhead plumbed to surface								
CA:									
CA Date:									
Facility ID:	439904	Type:	WELL	API Number:	123-40599	Status:	XX	Insp. Status:	PR
Producing Well									
Comment:	PR								
BradenHead									
Comment:	Bradenhead plumbed to surface								
CA:									
CA Date:									
Facility ID:	439905	Type:	WELL	API Number:	123-40600	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
BradenHead									
Comment:	Bradenhead plumbed to surface								
CA:									
CA Date:									
Facility ID:	439906	Type:	WELL	API Number:	123-40601	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

BradenHeadComment: **Bradenhead plumbed to surface**

CA: _____

CA Date: _____

Facility ID: 439907 Type: WELL API Number: 123-40602 Status: DG Insp. Status: PR**Producing Well**Comment: **Flowback****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): YComment: **See locid#440020**

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____		
CA _____		CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: <u>RANGELAND</u>	
Reminder: _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
	Contoured _____
	Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	
Locations, facilities, roads, recontoured _____	
Compaction alleviation _____	
Dust and erosion control _____	
Non cropland: Revegetated 80% _____	
Cropland: perennial forage _____	
Weeds present _____	Subsidence _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Corrective Action: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Date _____	
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>
	Multi-Well Location <input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Ditches	Pass					
Berms	Pass					

Inspector Name: Pesicka, Conor

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684901866	Weeds at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3922039
684901867	Unused tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3922040