

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/07/2016

Document Number:

680300932

Overall Inspection:

SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>220989</u>	<u>311741</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>17180</u>
Name of Operator:	<u>CITATION OIL & GAS CORP</u>
Address:	<u>14077 CUTTEN RD</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77269</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Wolff, Geoffrey	719-340-4637	gwolff@cogc.com	

Compliance Summary:

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/14/2015	680300081	IJ	IJ	SATISFACTORY			No
07/07/2014	667200205	IJ	IJ	SATISFACTORY			No
08/21/2013	664001224	IJ	IJ	SATISFACTORY			No
06/06/2012	663300163	IJ	IJ	SATISFACTORY			No
08/09/2011	200318132	RT	SI	SATISFACTORY			No
08/11/2010	200266817	RT	AC	SATISFACTORY			No
05/29/2009	200211311	SR	WO	SATISFACTORY			No
08/01/2008	200194299	RT	AC	SATISFACTORY			No
05/31/2007	200112833	MI	AC	SATISFACTORY		Pass	No
04/02/2007	200108564	RT	AC	SATISFACTORY		Pass	No
02/20/2007	200105787	RT	AC	SATISFACTORY		Pass	No
11/16/2006	200099566	RT	AC	SATISFACTORY		Pass	No
10/31/2006	200099069	RT	SI	SATISFACTORY		Pass	No
09/29/2006	200097957	MI	SI	SATISFACTORY		Pass	No
09/25/2006	200097956	CC	SI	SATISFACTORY		Pass	No
06/14/2006	200093873	MI	AC	ACTION REQUIRED		Fail	Yes
08/26/2005	200076001	RT	AC	SATISFACTORY		Pass	No
07/23/2004	200057281	RT	AC	SATISFACTORY		Pass	No
07/15/2003	200041601	RT	AC	SATISFACTORY		Pass	No
01/07/2002	200023040	RT	AC	SATISFACTORY		Pass	No

Inspector Name: SCHURE, KYM

08/09/2001	200018552	MI	AC	SATISFACTORY		Pass	No
07/31/2001	200018296	MI	AC	ACTION REQUIRED		Fail	Yes
06/07/2000	200007324	RT	AC	SATISFACTORY		Pass	No
04/26/1996	500153824	ID	SI			Pass	No
01/23/1996	500153823	ID	TA			Pass	No
06/02/1995	500153822	ID	TA			Pass	No
12/21/1994	500153821		TA			Fail	Yes
12/14/1994	500153820	ID	TA			Pass	
11/21/1994	500153819	ID	TA			Fail	
11/16/1994	500153818	ID	TA			Fail	

Inspector Comment:

UIC ROUTINE INSPECTION

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150399	UIC DISPOSAL	CL	07/11/1996		-	ARCO-SINDT 6-15	CL	<input type="checkbox"/>
159177	UIC DISPOSAL	AC	05/15/2007		-	ARCO-SINDT 6-15	AC	<input checked="" type="checkbox"/>
220989	WELL	IJ	07/11/1996	DSPW	075-09115	ARCO-SINDT 6-15	IJ	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Other	# 0	Satisfactory/Action Required:	SATISFACTORY	
Comment	No change in equipment inventoried			
Corrective Action		Date:		

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

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Predrill

Location ID: 220989

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 159177 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 950

UIC Routine

Inj./Tube: Pressure or inches of Hg 1150 psig Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: **Casing blew down immediately to zero. Tubing pressure = 1150 psi. Casing pressure = 0.**

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 220989 Type: WELL API Number: 075-09115 Status: IJ Insp. Status: IJ

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____
CA _____ CA Date _____

Guy line anchors marked? _____

CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other		Other				

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: Use BMP's for stormwater erosion control and management

CA: _____

Pits: NO SURFACE INDICATION OF PIT