

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/05/2016

Document Number:

673403468

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	222717	312880	Waldron, Emily	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10550Name of Operator: MUSTANG RESOURCES LLCAddress: 1660 LINCOLN STREET SUITE 1450City: DENVER State: CO Zip: 80264

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Matt		msmith@mustangresourcesllc.com	
Couts, Brandon		bcoutts@mustangresourcesllc.com	Field Operations

Compliance Summary:QtrQtr: SENE Sec: 23 Twp: 9N Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/26/2015	673402199	PR	SI	SATISFACTORY			No
11/11/2014	673401379	PR	PR	SATISFACTORY			No
03/25/2013	669300428	PR	PR	SATISFACTORY	P		No
02/08/2012	662300185	PR	PR	SATISFACTORY			No
11/12/2010	200290278	PR	PR	ACTION REQUIRED			Yes
11/12/2010	200290276	PR	PR	ACTION REQUIRED			Yes
10/25/1999	500154520	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112275	PIT	CL	12/14/2011		-	BLUE GRAVEL 1-23	CL
222717	WELL	PR	11/01/2012	GW	081-06077	FEDERAL-BLUE GRAVEL 1-23	SI

Equipment:Location Inventory

Inspector Name: Waldron, Emily

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY	At wellhead.		
TANK LABELS/PLACARDS	ACTION REQUIRED	No capacity on produced water tank.	Install sign to comply with rule 210.	09/05/2016

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 1-888-291-8588

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	Annual weeds on location.		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date: _____

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1		STEEL AST	40.725680,-107.563970
S/AR	SATISFACTORY	Comment:		

Inspector Name: Waldron, Emily

Corrective Action:					Corrective Date:	
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate			Inadequate		
Corrective Action	Repair or install berms or other secondary containment devices per Rule 605.a.(4).				Corrective Date	09/05/2016
Comment	Berm is low.					

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 222717

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 222717 Type: WELL API Number: 081-06077 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Date: _____

Inspector Name: Waldron, Emily

Corrective Action: _____		
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____
<u>Water Well:</u>		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
<u>Field Parameters:</u>		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	
<u>Reclamation - Storm Water - Pit</u>		
<u>Interim Reclamation:</u>		
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____
Land Use: _____		
Comment: _____		
1003a. Waste and Debris removed? _____		
CM _____		
CA _____		CA Date _____
Unused or unneeded equipment onsite? _____		
CM _____		
CA _____		CA Date _____
Pit, cellars, rat holes and other bores closed? _____		
CM _____		
CA _____		CA Date _____
Guy line anchors marked? _____		
CM _____		
CA _____		CA Date _____
1003b. Area no longer in use? _____		Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____		
1003d. Drilling pit closed? _____		Subsidence over on drill pit? _____
Cuttings management: _____		
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
Production areas have been stabilized? _____		Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION		
<u>Cropland</u>		
Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
<u>Non-Cropland</u>		

Inspector Name: Waldron, Emily

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT