

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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**NOTICE OF ALLEGED VIOLATION - ISSUED**

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

**OPERATOR INFORMATION**

OGCC Operator Number: 10342

Name of Operator: WOODARD\* SANDRA K

Address: 153 SUNDANCE DR

City: GRAND JUNCTION State: CO Zip: 81503

Contact Name and Telephone:

Name: Sandra Woodard

Phone: (970) 216-6589 Fax: ( )

Email: zandi@bresnan.net

**Well Location, or Facility Information (if applicable):**

API Number: 05-103-07362-00

Facility or Location ID:

Name: STAGNER

Number: 6

QtrQtr: NWSW

Sec: 35

Twp: 2N

Range: 102W

Meridian: 6

County: RIO BLANCO

**ALLEGED VIOLATION**

Rule: 309

Rule Description: Operator's Monthly Production Report

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation:

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 309, Woodard\* Sandra K (Operator) is required to submit Form 7 Monthly Reports of Operations for all existing oil and gas wells that are not plugged and abandoned. Operator is required to report each formation that is completed in a well every month from the time that it is completed until one month after abandonment. Warning Letter #2193204 was issued to Operator on February 4, 2016 and required corrective action to resolve any delinquent Form 7 monthly reporting issues for Stagner #6, API 05-103-07362, (Well) within 30 days of the issuance of that letter. Operator failed to submit delinquent Form 7 Monthly Reports of Operations for the Well from January 2013 to June 2016, violating Rule 309.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 03/05/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall immediately submit Form 7 reports for the Well for January 2013 to June 2016.

Rule: 326

Rule Description: Mechanical Integrity Testing

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation:

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 326, Operator is required to conduct a mechanical integrity test (MIT) on shut-in (SI) wells within two years of the initial shut-in date and on temporarily abandoned (TA) wells within 30 days of temporary abandonment. COGCC has received no

Form 7 Monthly Reports of Operation for Operator's Stagner #6, API 05-103-07362, (Well) since December 2012. Due to the lack of production records, COGCC staff is unable to verify that the Well is in compliance with Rule 326 MIT requirements and issued Warning Letter 2193204 on February 4, 2016, requiring corrective action to resolve any delinquent MIT issue by April 30, 2016. To date COGCC staff has received no verification from Operator that the Well is compliant with MIT requirements, violating Rule 326.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 04/30/2016

**Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.**

If the Well has been SI for more than two years or has been TA, Operator shall immediately schedule and complete either an MIT of the Well or plugging and abandonment of the Well. Rule 316B requires notice to the Director on a Form 42 at least ten (10) days prior to conducting an MIT and submission of MIT results on a Form 21, within thirty (30) days after the test. A pressure chart shall accompany this Form 21 report. Rule 311 requires Operator to submit a Form 6, Notice of Intent to Abandon and secure Director approval prior plugging and abandonment of a well and to submit a Form 6, Subsequent Report of Abandonment, within 30 days after plugging and abandonment of the well has been completed.

### PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

### ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to [dnr\\_cogccenforecment@state.co.us](mailto:dnr_cogccenforecment@state.co.us).

### NOAV ISSUED

NOAV Issue Date: 08/04/2016

COGCC Representative Signature: Andrew Stone

COGCC Representative: Andrew Stone

Title: Engineering Tech

Email: andrewg.stone@state.co.us

Phone Num: (303) 894-2100x5188

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401089161	NOAV CERTIFIED MAIL RECEIPT
401089162	NOAV COVER LETTER

Total Attach: 2 Files