

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. COD033780

6. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit of CA/Agreement, Name and/or No.
WILSON CREEK UNIT COC47699B+A

8. Well Name and No. WILSON CREEK #55

9. API Well No. 05-103-05852

10. Field and Pool or Exploratory Area
WILSON CREEK #9335211. Country or Parish, State
RIO BLANCO, COLORADO

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3a. Address
100 CHEVRON ROAD
RANGELY, CO 816483b. Phone No. (include area code)
(970) 675-38424. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500 FNL 2415 FWL, NENW Section 3, T2N, R94W 6 PM (40.177436/-107.925629)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Objective: Permanent Plugging and Abandonment of WCU #55

1. MIRU WO Rig. Bleed off surface pressure and kill well with water. Install Class III BOPE. Test to 250 psi and 3000 psi.
 2. Sting into the CICR set @ 5913' and determine the injection rate into the perforations from 5917' to 6012'.
 3. Mix and pump 10 bbls fresh water spacer, 50 sxs of Class G Neat cement. Squeeze 6 bbls below the CICR, sting out and pull above and place and place 2.5 bbls on top of the CICR or ~100' to 5813'.
 4. Pull above cement and circulate clean while displacing with 10 ppg brine water. POOH with the stinger laying down tbg to 600' and stand back the rest.
 5. RU and RIH with wireline and perforate 50' below the bottom of the surface casing from 568' - 569' with 6 shots. POOH and RD wireline.
 6. Attempt to establish circulation into perforations 568' - 569'. Attempt to pump down the 8-5/8" x 5-1/2" annulus. Mix and pump 10 bbls fresh water spacer and 10 bbls of slurry. Squeeze 17 bbls or circulate 33 bbls into perforations 568' - 569' and leave cement in 5-1/2" to surface and SI for night.
 7. R/D BOPE and top off casing with cement.
 8. R/D rig and move to next location or release.
 9. Excavate around surface casing and cutoff and remove 8-5/8" and 5-1/2" 4' below ground level. Weld on weep plate w/ well name and coordinates (WCU 55, S3, T2N, and R94W).
 10. Make sure all flowlines are flushed clean and capped.
- Current and proposed wellbore schematics attached. If you have any questions concerning this procedure contact Chevron PE Jennifer Eng @ 432-687-7791 or cell 281-686-2093 KDTB@chevron.com

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DIANE L PETERSON

Title PERMITTING SPECIALIST

Signature



Date

06/21/2016

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Assistant Field Manager

Title

Date

7-21-16

Office

White River Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

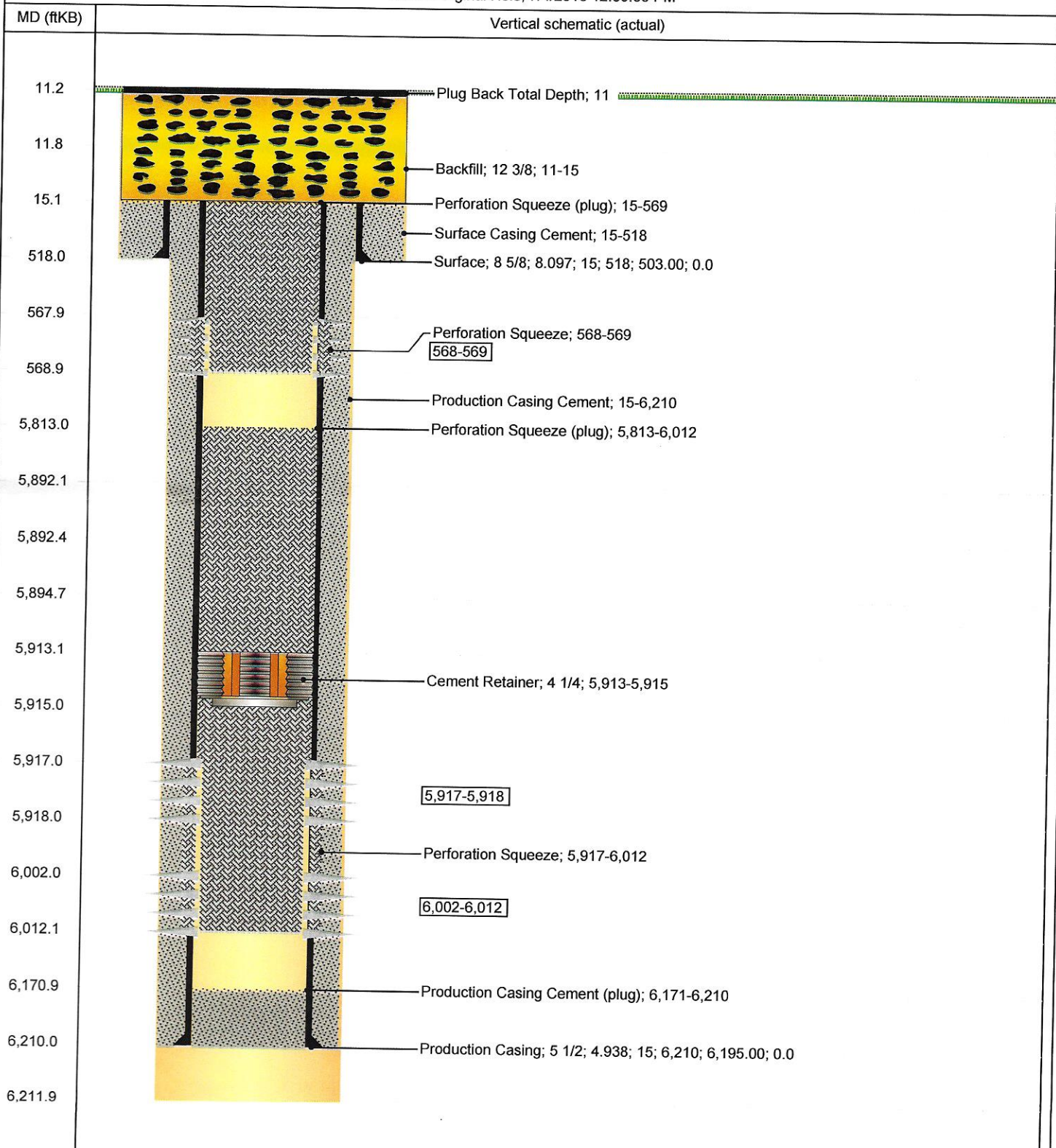
OPERATOR



Schematic - Current

Well Name Wilson Creek 55		Lease Wilson Creek Unit	Field Name Wilson Creek	Business Unit Mid-Continent	
Ground Elevation (ft) 7,417.00	Original RKB (ft) 7,428.00	Current RKB Elevation 7,428.00, 7/1/1964		Mud Line Elevation (ft)	Water Depth (ft)
Wellbore Name Original Hole		Directional Type Vertical	Wellbore UWI 051030585200	Wellbore ChevNo DE5351-00	

Land - Original Hole, 7/4/2016 12:00:00 PM





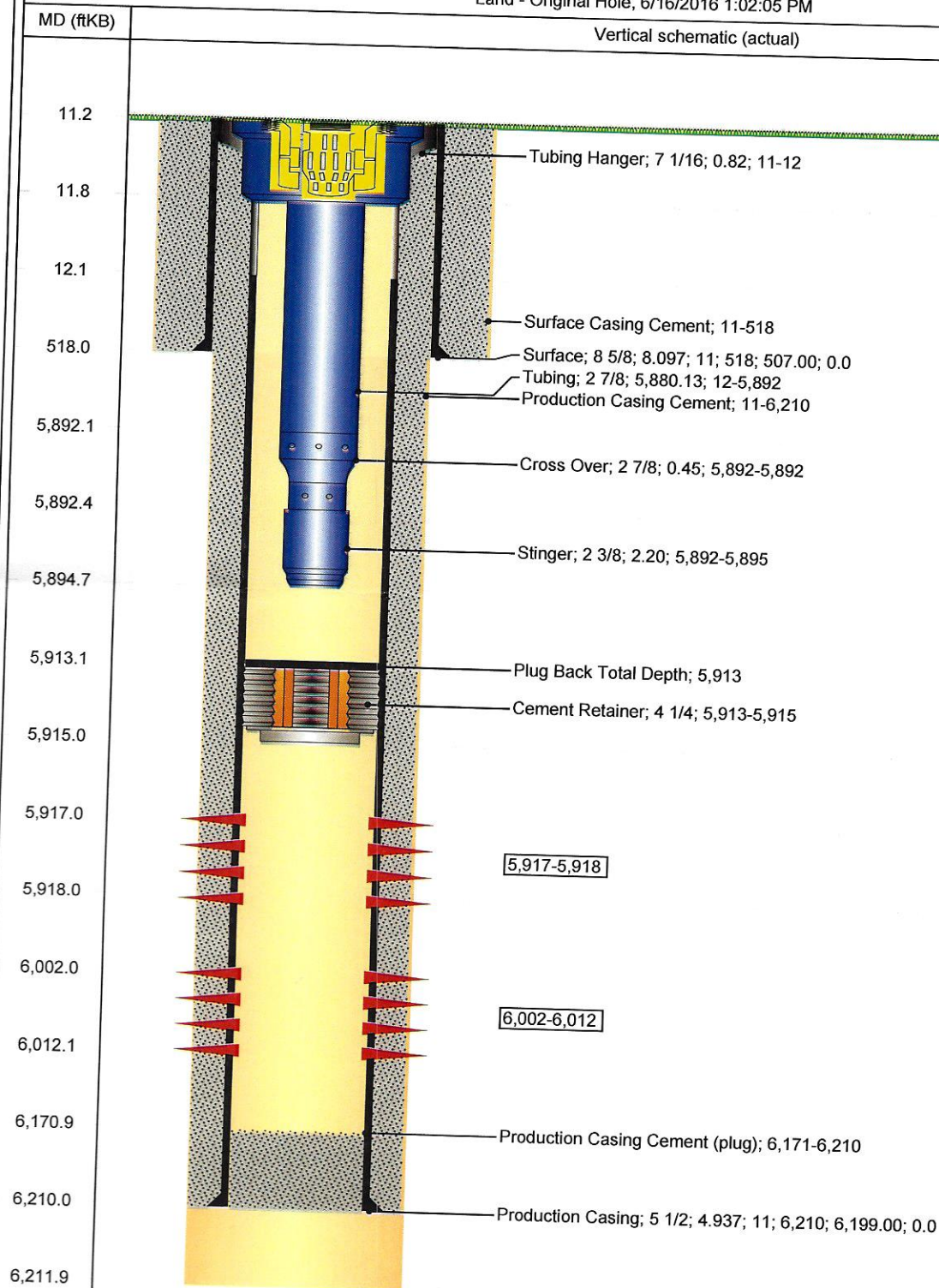
Schematic - Current

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Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 051030585200	Wellbore ChevNo DE5351-00
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Land - Original Hole, 6/16/2016 1:02:05 PM

Vertical schematic (actual)



CONDITIONS OF APPROVAL FOR PERMANENT WELL ABANDONMENT**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

Failure to comply with the following conditions of approval may result in a Notice of Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. All plugging and Abandonment operations shall be conducted per OO#2.III.G. and 43 CFR 3160 and completed by 2/1/2017.
2. Approval for this operation must also be obtained from the Colorado Oil and Gas Conservation Commission.
3. This office should be notified sufficiently in advance, 48 hour minimum of actual plugging work, so that a representative may have an opportunity to witness the operation.
4. Upon completion of approved plugging, all casing shall be cut-off at least 3 feet below final restored ground level and attach the regulation marker plate (**4-inch pipe above ground will not be allowed**) in accordance with 43 CFR 3162.6 and OO#2.III.G.10. The top of the marker must be closed or capped and have a weep hole. Pits must be fenced unless approved otherwise by the authorized officer.
5. The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on by welding:
 - a. Operator Name
 - b. Federal Lease Serial Number
 - c. Well Number
 - d. Location by ¼¼, Section, Township and Range or other Acceptable Surveyed Description.
6. Within 30 days after well bore plugging operations are completed, a Subsequent Report of Abandonment, For 3160-5, must be filed showing the date of the abandonment operation, location of plugs, amount of cement in each plug, the amount of casing left in the hole and the **GPS coordinates for location of wellhead**.
7. Prior to abandonment reclamation work, the operator shall submit a sundry notice describing their proposed reclamation plans. The plan must be approved prior to beginning any reclamation of the well site. If the approved APD contains a reclamation plan, you can reference it in your submission. Do not conduct any well pad or access reclamation without an approved reclamation plan for the subject well.
8. If not previously filed, submit in duplicate, Well Completion or Recompletion Report and Log, Form 3160-4, well history, electric logs, and other surveys, and if taken, core analysis and water analysis. These reports must also be filed within 30 days after completion of plugging operations.
9. All trash, junk, and other waste material shall be contained in trash cages or bins to prevent scattering and shall be removed and deposited in an approved landfill.
10. Port-a-pots will be provided on the well site during operation. All human waste will be hauled offsite and disposed of properly.

11. The procedure will be modified as follows:

- Perf at 3000', set end of tubing one joint below perfs and set balanced plug up to 2900' or higher WOC and tag.
- If surface-shoe plug cannot be pumped to surface, ensure there is cement at least 50' above the shoe inside production casing and annulus. WOC and tag.
- Ensure at least 50' of cement at the surface inside production casing and all annuli.

Per Onshore Order #2, G9. Mud.

Each of the intervals between plugs shall be filled with mud of sufficient density to exert hydrostatic pressure exceeding the greatest formation pressure encountered while drilling such interval. In the absence of other information at the time plugging is approved, a minimum mud weight of 9 pounds per gallon shall be specified.

12. This approved procedure is based upon the assumption that wellbore conditions are as presented in the Notice of Intent. If unexpected wellbore conditions occur, this procedure may require modification to meet our regulations. This will be done on a case-by-case basis with consultations with the BLM and your personnel.

The Bureau of Land Management, White River Field Office address is:
220 E. Market St.
Meeker, CO 81641
(970) 878-3800

CONTACTS:

Petroleum Engineers:

Craig Williamson	Work Phone	(970) 878-3814
	Cell Phone	(720) 273-3465
Sean Simpson	Work Phone	(970) 878-3846
	Cell Phone	(303) 956-8091

Supervisory Petroleum Engineering Technician:

Bud Thompson	Work Phone	(970) 878-3828
	Cell Phone	(970) 942-7040

Petroleum Engineering Technicians:

Erika Miller	Work Phone	(970) 878-3808
	Cell Phone	(970) 942-8279
Justin Wilson	Work Phone	(970) 878-3825
	Cell Phone	(970) 942-7041
Joe Beck	Work Phone	(970) 878-3826
	Cell Phone	(970) 942-7042

CONDITIONS OF APPROVAL FOR SUNDRY NOTICE

NOI: P&A	Operator: CHEVRON USA, INC	
Well: Wilson Creek Unit 55	Location: 6 TH PM Sec 3 T2N R94W NENW	County: Rio Blanco

1. In accordance with the BLM's Gold Book the operator must complete final abandonment of pipelines and flow lines, this abandonment must detailed in the operator's plans for reclamation and approved by the authorized officer. This plan will involve flushing, collecting, and properly disposing of any fluids remaining in the lines. All surface lines and any lines that are buried close to the surface that may become exposed in the foreseeable future due to water or wind erosion, soil movement, or anticipated subsequent use, must be removed. Deeply buried lines may remain in place unless otherwise directed by the authorized officer.
2. In accordance with Onshore Order No. 1, all earth work for final reclamation must be completed within 6 months of well plugging (weather permitting), extensions to this time frame must be approved by the authorized officer via sundry notice detailing the nature and timeframes necessary to complete earth work. The pad, access road, and all disturbed areas associated with this well must be reclaimed to a satisfactorily vegetated, safe, and stable condition.
3. No new excavation into the native soil surface (i.e. well pad) is authorized for the construction of any new pit in association with plugging operations for washout or other operations. If the operator wishes to excavate a new pit or other excavation in association with this proposal an additional sundry showing the location, dimensions, and use must be submitted on a separate sundry notice for approval of the Authorized Officer.
4. As a reasonable and prudent lessees/operator and/or right-of-way holder in the oil and gas industry, acting in good faith, all lessees/operators and right-of-way holders will provide for the immediate clean-up and testing of air, water (surface and/or ground) and soils contaminated by the emission or release of any substance that may pose a risk of harm to human health or the environment, regardless of that substance's status as exempt or non-exempt. Where the lessee/operator or right-of-way holder fails, refuses or neglects to provide for the immediate clean-up and testing of air, water (surface and/or ground) and soils contaminated by the emission or release of any quantity of a substance that poses a risk of harm to human health or the environment, the BLM WRFO may take measures to clean-up and test air, water (surface and/or ground) and soils at the lessee/operator's expense. Such action will not relieve the lessee/operator of any liability or responsibility.
5. As a reasonable and prudent lessee/operator in the oil and gas industry, acting in good faith, all lessees/operators and right-of-way holders will report all emissions or releases that may pose a risk of harm to human health or the environment, regardless of a substance's status as exempt or nonexempt and regardless of fault, to the BLM WRFO (970) 878-3800.
6. Chevron USA Inc is responsible for informing all persons who are associated with the project that they will be subject to prosecution for knowingly disturbing archaeological sites or for collecting artifacts.
7. If any archaeological materials are discovered as a result of operations under this authorization, activity in the vicinity of the discovery will cease, and the BLM WRFO Archaeologist will be

notified immediately. Work may not resume at that location until approved by the AO. Chevron USA Inc will make every effort to protect the site from further impacts including looting, erosion, or other human or natural damage until BLM determines a treatment approach, and the treatment is completed. Unless previously determined in treatment plans or agreements, BLM will evaluate the cultural resources and, in consultation with the State Historic Preservation Office (SHPO), select the appropriate mitigation option within 48 hours of the discovery. Chevron USA Inc under guidance of the BLM, will implement the mitigation in a timely manner. The process will be fully documented in reports, site forms, maps, drawings, and photographs. The BLM will forward documentation to the SHPO for review and concurrence.

8. Pursuant to 43 CFR 10.4(g), Chevron USA Inc must notify the AO, by telephone and written confirmation, immediately upon the discovery of human remains, funerary items, sacred objects, or objects of cultural patrimony. Further, pursuant to 43 CFR 10.4(c) and (d), Chevron USA Inc must stop activities in the vicinity of the discovery and protect it for 30 days or until notified to proceed by the AO.
9. Chevron USA Inc is responsible for informing all persons who are associated with the project operations that they will be subject to prosecution for disturbing or collecting vertebrate or other scientifically-important fossils, collecting large amounts of petrified wood (over 25lbs./day, up to 250lbs./year), or collecting fossils for commercial purposes on public lands.
10. If any paleontological resources are discovered as a result of operations under this authorization, Chevron USA Inc or any of his agents must stop work immediately at that site, immediately contact the BLM Paleontology Coordinator, and make every effort to protect the site from further impacts, including looting, erosion, or other human or natural damage. Work may not resume at that location until approved by the AO. The BLM or designated paleontologist will evaluate the discovery and take action to protect or remove the resource within 10 working days. Within 10 days, the operator will be allowed to continue construction through the site, or will be given the choice of either (a) following the Paleontology Coordinator's instructions for stabilizing the fossil resource in place and avoiding further disturbance to the fossil resource, or (b) following the Paleontology Coordinator's instructions for mitigating impacts to the fossil resource prior to continuing construction through the project area.
11. As a means of reducing impacts on big game summer ranges, construction, drilling, completion and plugging operations would not be allowed between the dates of May 15 and August 15.