

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401087739

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 17180

Contact Name: Sarah McKinney

Name of Operator: CITATION OIL & GAS CORP

Phone: (281) 8911570

Address: 14077 CUTTEN RD

Fax:

City: HOUSTON

State: TX

Zip: 77269

API Number 05-075-09115-00

County: LOGAN

Well Name: ARCO-SINDT

Well Number: 6-15

Location: QtrQtr: SWSE Section: 6 Township: 9N Range: 52W Meridian: 6

Footage at surface: Distance: 330 feet Direction: FSL Distance: 1950 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: PADRONI WEST

Field Number: 67000

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/22/1986 Date TD: 02/08/1986 Date Casing Set or D&A:

Rig Release Date: 03/13/1986 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☒ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7500 TVD** Plug Back Total Depth MD 4766 TVD**

Elevations GR 4030 KB 4040 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 343 | 220 | | 343 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 15.5 | 0 | 4,921 | 225 | 4,140 | 4,921 | CALC |
| 1ST LINER | 5+1/2 | 4+1/2 | 11.6 | 0 | 4,592 | 200 | | 4,766 | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| BENTONITE | 4,525 | 4,605 | NO | NO | |
| D SAND | 4,605 | 4,742 | NO | NO | |
| J SAND | 4,742 | 5,010 | NO | NO | |
| O SAND | 5,010 | 5,290 | NO | NO | |
| MORRISON | 5,290 | 5,550 | NO | NO | |

Comment:

On 9/21/2006 started casing repair work. Installed 4 1/2" liner from surface to 4592' w/ 200 sx cement to surface. Could not drill out past 4766', new PBTD. Set Packer @ 4590', performed MIT and passed with field inspector on site.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sarah McKinneyTitle: Regulatory Analyst III

Date: _____

Email: smckinney@cogc.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|--------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | | | | | |

General Comments

User GroupCommentComment Date

Total: 0 comment(s)