

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/02/2016
Document Number:
666802442
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>292121</u>	<u>336017</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10447</u>
Name of Operator:	<u>URSA OPERATING COMPANY LLC</u>
Address:	<u>1050 17TH STREET #1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80265</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All Inspections

Compliance Summary:

QtrQtr:	<u>SWNW</u>	Sec:	<u>12</u>	Twp:	<u>6S</u>	Range:	<u>93W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/06/2011	200309455	PR	PR	SATISFACTORY			No
10/30/2008	200205846	PR	PR	SATISFACTORY			Yes

Inspector Comment:

Inspection is for wells with the status of Abandoned Location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
278649	WELL	AL	06/21/2013	LO	045-10905	North Bank E17	AL	<input checked="" type="checkbox"/>
282544	WELL	PR	09/21/2012	GW	045-11777	NORTH BANK E1	PR	<input checked="" type="checkbox"/>
292121	WELL	PR	01/24/2008	GW	045-14603	NORTH BANK E5	PR	<input checked="" type="checkbox"/>
292127	WELL	PR	01/25/2008	GW	045-14602	NORTH BANK E3	PR	<input checked="" type="checkbox"/>
292129	WELL	AL	06/21/2013	LO	045-14601	North Bank E7	AL	<input checked="" type="checkbox"/>
295545	PIT	CL	03/28/2013		-	NORTH BANK E PAD	CL	<input type="checkbox"/>
295744	WELL	AL	06/21/2013	LO	045-15810	North Bank E11	AL	<input checked="" type="checkbox"/>
295745	WELL	PR	04/06/2010	GW	045-15809	NORTH BANK E12	PR	<input checked="" type="checkbox"/>
295746	WELL	AL	06/24/2013	LO	045-15808	North Bank E8	AL	<input checked="" type="checkbox"/>
295747	WELL	AL	06/24/2013	LO	045-15807	North Bank E9	AL	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

295748	WELL	AL	06/24/2013	LO	045-15806	North Bank E2	AL	<input checked="" type="checkbox"/>
295749	WELL	AL	06/24/2013	LO	045-15805	North Bank E6	AL	<input checked="" type="checkbox"/>
296470	WELL	AL	06/24/2013	LO	045-16046	North Bank E18	AL	<input checked="" type="checkbox"/>
296471	WELL	AL	06/24/2013	LO	045-16047	North Bank E19	AL	<input checked="" type="checkbox"/>
296472	WELL	AL	06/24/2013	LO	045-16048	North Bank E15	AL	<input checked="" type="checkbox"/>
412790	WELL	AL	06/21/2013	LO	045-18611	NORTH BANK E10	AL	<input checked="" type="checkbox"/>
412791	WELL	AL	06/21/2013	LO	045-18612	NORTH BANK E13	AL	<input checked="" type="checkbox"/>
412792	WELL	AL	06/21/2013	LO	045-18613	NORTH BANK E14	AL	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Lease Road:</u>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Good Housekeeping:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Plunger Lift	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Emission Control Device	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Pig Station	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY	
Comment	Chemical unit at wellhead			
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
METHANOL	1	1000 GAL	STEEL AST	,
S/AR	SATISFACTORY		Comment:	Centralized battery
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	39.541784,-107.732703
S/AR	SATISFACTORY		Comment:	

Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST	,

S/AR	SATISFACTORY	Comment:	Centralized battery
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
Comment	

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required	
Comment:		
Corrective Action:		Correct Action Date:

Predrill

Location ID: 292121

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 278649 Type: WELL API Number: 045-10905 Status: AL Insp. Status: AL

Facility ID: 282544 Type: WELL API Number: 045-11777 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292121 Type: WELL API Number: 045-14603 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 292127 Type: WELL API Number: 045-14602 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 292129 Type: WELL API Number: 045-14601 Status: AL Insp. Status: AL

Facility ID: 295744 Type: WELL API Number: 045-15810 Status: AL Insp. Status: AL

Facility ID: 295745 Type: WELL API Number: 045-15809 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 295746 Type: WELL API Number: 045-15808 Status: AL Insp. Status: AL

Facility ID: 295747 Type: WELL API Number: 045-15807 Status: AL Insp. Status: AL

Facility ID: 295748 Type: WELL API Number: 045-15806 Status: AL Insp. Status: AL

Facility ID: 295749 Type: WELL API Number: 045-15805 Status: AL Insp. Status: AL

Facility ID: 296470 Type: WELL API Number: 045-16046 Status: AL Insp. Status: AL

Facility ID: 296471 Type: WELL API Number: 045-16047 Status: AL Insp. Status: AL

Facility ID: 296472 Type: WELL API Number: 045-16048 Status: AL Insp. Status: AL

Facility ID: 412790 Type: WELL API Number: 045-18611 Status: AL Insp. Status: AL

Facility ID: 412791 Type: WELL API Number: 045-18612 Status: AL Insp. Status: AL

Facility ID: 412792 Type: WELL API Number: 045-18613 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: Murray, Richard

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: Murray, Richard

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						
Gravel	Pass					
		Culverts	Pass			
		Gravel	Pass			
		Ditches	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: _____
 CA: _____

Pits: NO SURFACE INDICATION OF PIT