

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400498834

Date Received:

10/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (720) 420-5700  
Fax: (720) 420-5800  
Email: jrunge@iptengineers.com

5. API Number 05-001-09736-00  
6. County: ADAMS  
7. Well Name: Zarlengo  
Well Number: 14-4  
8. Location: QtrQtr: SESW Section: 4 Township: 1S Range: 67W Meridian: 6  
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/21/2012 End Date: 03/21/2012 Date of First Production this formation: 09/30/2012  
Perforations Top: 5090 Bottom: 5124 No. Holes: 110 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage: Frac'd 3/21/12 with 19,358 gals FR, 1,052 MSCF nitrogen, 180,180 lbs 16/30 White Sand, 20,180 lbs 20/40 SLC

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 461

Max pressure during treatment (psi): 3625

Total gas used in treatment (mcf): 1052

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 350

Fresh water used in treatment (bbl): 461

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 200360

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: ☐

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/08/2012 Hours: 25 Bbl oil: 15 Mcf Gas: 15 Bbl H2O: 14  
Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 15 Bbl H2O: 14 GOR: 1000  
Test Method: FLOWING Casing PSI: 180 Tubing PSI: Choke Size:  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 40  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jonathan Runge

Title: Consultant

Date: 10/20/2013

Email jrunge@iptengineers.com

:

### **Attachment Check List**

**Att Doc Num**

**Name**

400498834 FORM 5A SUBMITTED

400498835 WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Oper. submitted Form 10 on CO from Bayswater to PDC 12/17/2014. Corrected interval perforated and number of holes per submitted WBD.	8/2/2016 12:23:28 PM
--------	--	-------------------------

Permit	Req'd Form 10 from Don Barbula at Bayswater.	2/10/2015 9:31:28 AM
--------	--	-------------------------

Permit	Re-req'd form 10.	5/30/2014 7:17:58 AM
--------	-------------------	-------------------------

Permit	On hold pending submittal of form 10.	12/26/2013 2:42:53 PM
--------	---------------------------------------	--------------------------

Total: 4 comment(s)