

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: jrunge@iptengineers.com

5. API Number 05-001-09736-00
6. County: ADAMS
7. Well Name: Zarlengo
Well Number: 14-4
8. Location: QtrQtr: SESW Section: 4 Township: 1S Range: 67W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/21/2012 End Date: 03/21/2012 Date of First Production this formation: 09/30/2012
Perforations Top: 5090 Bottom: 5124 No. Holes: 110 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: []

1 stage: Frac'd 3/21/12 with 19,358 gals FR, 1,052 MSCF nitrogen, 180,180 lbs 16/30 White Sand, 20,180 lbs 20/40 SLC

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 461
Max pressure during treatment (psi): 3625
Total gas used in treatment (mcf): 1052
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: NITROGEN
Min frac gradient (psi/ft): 0.55
Total acid used in treatment (bbl): 0
Number of staged intervals: 1
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 350
Fresh water used in treatment (bbl): 461
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 200360
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/08/2012 Hours: 25 Bbl oil: 15 Mcf Gas: 15 Bbl H2O: 14
Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 15 Bbl H2O: 14 GOR: 1000
Test Method: FLOWING Casing PSI: 180 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 10/20/2013 Email jrunge@iptengineers.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400498834	FORM 5A SUBMITTED
400498835	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Oper. submitted Form 10 on CO from Bayswater to PDC 12/17/2014. Corrected interval perforated and number of holes per submitted WBD.	8/2/2016 12:23:28 PM
Permit	Req'd Form 10 from Don Barbula at Bayswater.	2/10/2015 9:31:28 AM
Permit	Re-req'd form 10.	5/30/2014 7:17:58 AM
Permit	On hold pending submittal of form 10.	12/26/2013 2:42:53 PM

Total: 4 comment(s)