

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
07/28/2016
Document Number:
674602717
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	242287	318841	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 11065
Name of Operator: BRUCE* JACKIE
Address: 2010 46TH AVE #20
City: GREELEY State: CO Zip: 80634

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ellsworth, Stuart		stuart.ellsworth@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Mah, Steven		steven.mah@state.co.us	
Burn, Diana		diana.burn@state.co.us	

Compliance Summary:

QtrQtr: NESW Sec: 10 Twp: 4N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/20/2014	674100517	DM	DM	ACTION REQUIRED			No
04/21/2009	200209162	PR	DM	ACTION REQUIRED			No

Inspector Comment:

COGCC Integrity Inspector met with current landowner (Steve Long/ Lundvall Energy Park) and performed field inspection on 7/28/2016. Photo's uploaded can be accessed via link at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242287	WELL	DM	02/20/1981	GW	123-10078	BROWN-MONFORT 1	DM <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No signage at wellhead.	Install sign to comply with rule 210.	08/29/2016

Emergency Contact Number (S/AR): ACTION Corrective Date: 08/29/2016

Comment: No emergency contact information at wellhead.

Corrective Action: Install emergency contact information at wellhead.

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	Poly pipe stored at wellhead; Portable office trailer units (owned by CIVEO/ 877-248-3660) are being stored in close proximity and restricting access to wellhead.	Remove/ move supplies and equipment away from wellhead; allow for vehicle access to wellhead.	09/29/2016
WEEDS	ACTION REQUIRED	Weeds observed around wellhead.	Remove existing weeds; Control future weed growth at wellhead.	08/29/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Jersey barriers around/ protecting wellhead.		

Equipment:				
Type: Deadman # & Marked	#	Satisfactory/Action Required:		
Comment	No rig anchors were located; spoke with current landowner who has not observed any existing anchors on property.			
Corrective Action				Date:
Type: Flow Line	# 1	Satisfactory/Action Required:		ACTION REQUIRED
Comment	Well site flowline runs approximately 300 linear feet south from wellhead then turns east for approximately 965' and surfaces at the Noble Energy Justine 1-10, Western 35-10, 28-15 tank battery site/ facility. (Note: approximate route of flowline identified with assistance of current landowner)			
Corrective Action	Properly abandon flowlines no longer in use per COGCC Rule 1103 (See comment section at end of report).			Date: 10/29/2016

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 242287

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 242287 Type: WELL API Number: 123-10078 Status: DM Insp. Status: DM

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: **10/29/2016**

CA: Well must be either:
 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
 2) Be properly plugged and abandoned.

Comment: No records of Mechanical Integrity Testing (as indicated on previous field inspection Doc #674100517 performed on 3/20/2014). Note: Well is shut in and has not been used for domestic purposes as indicated on COGCC field inspection Doc #200209162 performed on 4/21/2009.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200211262	INACTIVE WELL	Binkley, Ed	Domestic well owned by Jackie Bruce remains connected to house. Property sold to Craig Sparrow of Western Equipment and Trucking, Greeley, CO. Landman Bob Condon wants to know if well can be transferred or plugged.	05/29/2009

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Note: Field inspection sent certified mail on 8/2/2016 to physical address of operator as shown below: Bob & Jackie Bruce 2010 46 Avenue Unit 20 Greeley, Co 90634 970-392-9944	maclarej	07/29/2016
COGCC Rule 1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.	maclarej	07/29/2016
Note: This well remains bonded by Jackie Bruce at \$1000.00	maclarej	07/29/2016
COGCC Rule 708. General Liability Insurance. All operators shall maintain general liability insurance coverage for property damage and bodily injury to third parties in the minimum amount of one million dollars (\$1,000,000) per occurrence. Such policies shall include the Commission as a "certificate holder" so that the Commission may receive advance notice of cancellation.	maclarej	07/29/2016