

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/01/2016

Document Number:

666802428

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	294383	334618	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Contact, General		cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NWNW Sec: 25 Twp: 7S Range: 93W**Inspector Comment:**Inspection is for wells with the status of Abandoned location**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
280630	WELL	PR	07/29/2008	GW	045-11302	MCU 26-8C (D25W)	PR	<input type="checkbox"/>
280631	WELL	PR	09/20/2006	GW	045-11301	HMU 26-1C (D25W)	PR	<input type="checkbox"/>
291924	WELL	AL	06/21/2011	LO	045-14547	HMU 25-4D(D25W)	AL	<input checked="" type="checkbox"/>
291925	WELL	PR	07/26/2008	GW	045-14546	HMU 25-3D(D25W)	PR	<input type="checkbox"/>
294383	WELL	AL	06/21/2011	LO	045-15412	HMU 25-6A (D25W)	AL	<input checked="" type="checkbox"/>
420624	WELL	AL	06/24/2016	LO	045-20189	HMU Federal 24-13D (D25W)	AL	<input checked="" type="checkbox"/>
420626	WELL	AL	06/24/2016	LO	045-20190	HMU Federal 24-13A (D25W)	AL	<input checked="" type="checkbox"/>
420627	WELL	AL	06/24/2016	LO	045-20191	HMU Federal 24-13AA (D25W)	AL	<input checked="" type="checkbox"/>
420628	WELL	AL	06/24/2016	LO	045-20192	HMU Federal 25-4A (D25W)	AL	<input checked="" type="checkbox"/>
420629	WELL	AL	06/24/2016	LO	045-20193	HMU Federal 24-13B (D25W)	AL	<input checked="" type="checkbox"/>
420632	WELL	AL	06/24/2016	LO	045-20194	HMU Fee 24-15C (D25W)	AL	<input checked="" type="checkbox"/>
420634	WELL	XX	11/21/2012	LO	045-20195	HMU Federal 25-4B (D25W)	XX	<input type="checkbox"/>

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420636	WELL	AL	06/24/2016	LO	045-20196	HMU Federal 25-3C (D25W)	AL	X
420637	WELL	AL	06/24/2016	LO	045-20197	HMU Fee 25-6B (D25W)	AL	X
420638	WELL	XX	11/21/2012	LO	045-20198	HMU Fee 23-16B (D25W)	XX	
420639	WELL	XX	01/30/2013	LO	045-20199	HMU Federal 26-1A (D25W)	XX	
420641	WELL	XX	11/21/2012	LO	045-20200	HMU Fee 23-16D (D25W)	XX	
420642	WELL	XX	11/21/2012	LO	045-20201	HMU Fee 23-16BB (D25W)	XX	
420643	WELL	XX	11/21/2012	LO	045-20202	HMU Fee 23-16C (D25W)	XX	
422050	WELL	XX	01/30/2013	LO	045-20484	HMU Federal 25-4C (D25W)	XX	
422053	WELL	XX	01/30/2013	LO	045-20487	HMU Federal 26-1CC (D25W)	XX	

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>19</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u> </u>	Separators: <u>19</u>	Electric Motors: <u> </u>
Gas or Diesel Motors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR):

Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:			
Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 294383

Lease Road Adeq.:

Pads:

Soil Stockpile:

S/AR:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore any pits containing fluids (if constructed) must be lined.	09/29/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/29/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/29/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/29/2010

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OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/29/2010
OGLA	kubeczkod	All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.	09/29/2010
OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system (which EnCana has already indicated on the Form 2A) must be implemented.	09/29/2010

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 291924 Type: WELL API Number: 045-14547 Status: AL Insp. Status: AL

Facility ID: 294383 Type: WELL API Number: 045-15412 Status: AL Insp. Status: AL

Facility ID: 420624 Type: WELL API Number: 045-20189 Status: AL Insp. Status: AL

Facility ID: 420626 Type: WELL API Number: 045-20190 Status: AL Insp. Status: AL

Facility ID: 420627 Type: WELL API Number: 045-20191 Status: AL Insp. Status: AL

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Facility ID: 420628	Type: WELL	API Number: 045-20192	Status: AL	Insp. Status: AL
Facility ID: 420629	Type: WELL	API Number: 045-20193	Status: AL	Insp. Status: AL
Facility ID: 420632	Type: WELL	API Number: 045-20194	Status: AL	Insp. Status: AL
Facility ID: 420636	Type: WELL	API Number: 045-20196	Status: AL	Insp. Status: AL
Facility ID: 420637	Type: WELL	API Number: 045-20197	Status: AL	Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

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Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND, TIMBER

Reminder: _____

Comment: **Conductor pipes plugged**

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: **Encana has producing wells on location**

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Pass _____ Well Release on Active Location ☒ Multi-Well Location ☒

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT