

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/01/2016

Document Number:

666802426

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	280630	334618	Murray, Richard	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	
Contact, General		cogcc.inspections@encana.com	

**Compliance Summary:**QtrQtr: NWNW Sec: 25 Twp: 7S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/16/2011	200312925	PR	PR	SATISFACTORY			No

**Inspector Comment:**

Wells with the status of XX, Drilling permits expired 12/2014 and 3/2015

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
280630	WELL	PR	07/29/2008	GW	045-11302	MCU 26-8C (D25W)	PR	<input checked="" type="checkbox"/>
280631	WELL	PR	09/20/2006	GW	045-11301	HMU 26-1C (D25W)	PR	<input checked="" type="checkbox"/>
291924	WELL	AL	06/21/2011	LO	045-14547	HMU 25-4D(D25W)	AL	<input type="checkbox"/>
291925	WELL	PR	07/26/2008	GW	045-14546	HMU 25-3D(D25W)	PR	<input checked="" type="checkbox"/>
294383	WELL	AL	06/21/2011	LO	045-15412	HMU 25-6A (D25W)	AL	<input type="checkbox"/>
420624	WELL	XX	11/21/2012	LO	045-20189	HMU Federal 24-13D (D25W)	XX	<input checked="" type="checkbox"/>
420626	WELL	XX	11/21/2012	LO	045-20190	HMU Federal 24-13A (D25W)	XX	<input checked="" type="checkbox"/>
420627	WELL	XX	11/21/2012	LO	045-20191	HMU Federal 24-13AA (D25W)	XX	<input checked="" type="checkbox"/>
420628	WELL	XX	11/21/2012	LO	045-20192	HMU Federal 25-4A (D25W)	XX	<input checked="" type="checkbox"/>

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420629	WELL	AL	06/24/2016	LO	045-20193	HMU Federal 24-13B (D25W)	AL	
420632	WELL	XX	11/21/2012	LO	045-20194	HMU Fee 24-15C (D25W)	XX	✗
420634	WELL	XX	11/21/2012	LO	045-20195	HMU Federal 25-4B (D25W)	XX	✗
420636	WELL	XX	11/21/2012	LO	045-20196	HMU Federal 25-3C (D25W)	XX	✗
420637	WELL	XX	11/21/2012	LO	045-20197	HMU Fee 25-6B (D25W)	XX	✗
420638	WELL	XX	11/21/2012	LO	045-20198	HMU Fee 23-16B (D25W)	XX	✗
420639	WELL	XX	01/30/2013	LO	045-20199	HMU Federal 26-1A (D25W)	XX	✗
420641	WELL	XX	11/21/2012	LO	045-20200	HMU Fee 23-16D (D25W)	XX	✗
420642	WELL	XX	11/21/2012	LO	045-20201	HMU Fee 23-16BB (D25W)	XX	✗
420643	WELL	XX	11/21/2012	LO	045-20202	HMU Fee 23-16C (D25W)	XX	✗
422050	WELL	XX	01/30/2013	LO	045-20484	HMU Federal 25-4C (D25W)	XX	✗
422053	WELL	XX	01/30/2013	LO	045-20487	HMU Federal 26-1CC (D25W)	XX	✗

**Equipment:**Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>19</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>      </u>	Water Tanks: <u>      </u>	Separators: <u>19</u>	Electric Motors: <u>      </u>
Gas or Diesel Mortors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>      </u>	Water Pipeline: <u>      </u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	AIRS 045-1374-001		

Emergency Contact Number (S/AR): SATISFACTORYCorrective Date:       Comment:       Corrective Action:       **Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
<b>Equipment:</b>				
Type: Horizontal Heated Separator	# 3	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Type: Gas Meter Run	# 2	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	Chemical unit at pig station			
Corrective Action				Date:
Type: Pig Station	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 3	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
<b>Facilities:</b> <input type="checkbox"/> New Tank     Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
METHANOL	1	1000 GAL	STEEL AST	,
S/AR	SATISFACTORY		Comment: Centrized battery	
Corrective Action:				Corrective Date:
<b>Paint</b>				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date:
Comment				
<b>Facilities:</b> <input type="checkbox"/> New Tank     Tank ID: _____				

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Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.423304,-107.730721
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

**Predrill**

Location ID: 280630

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

S/AR: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/29/2010
OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system (which EnCana has already indicated on the Form 2A) must be implemented.	09/29/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/29/2010

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OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore any pits containing fluids (if constructed) must be lined.	09/29/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/29/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/29/2010
OGLA	kubeczkod	All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.	09/29/2010

**S/AR:** SATISFACTORY **Comment:** No drilling or completions being performed at time of inspection, No visual sign of cuttings or pits

**CA:**  **Date:**

**Wildlife BMPs:**

**S/AR:**  **Comment:**

**CA:**  **Date:**

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name:  Address:   
Phone Number:  Cell Phone:

Operator Rep. Contact Information:

Landman Name:  Phone Number:   
Date Onsite Request Received:  Date of Rule 306 Consultation:   
Request LGD Attendance:

LGD Contact Information:

Name:  Phone Number:  Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 280630 Type: WELL API Number: 045-11302 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 280631	Type: WELL	API Number: 045-11301	Status: PR	Insp. Status: PR
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**Producing Well**

Comment: Plunger lift

Facility ID: 291925	Type: WELL	API Number: 045-14546	Status: PR	Insp. Status: PR
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**Producing Well**

Comment: Plunger lift

Facility ID: 420624	Type: WELL	API Number: 045-20189	Status: XX	Insp. Status: XX
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Facility ID: 420626	Type: WELL	API Number: 045-20190	Status: XX	Insp. Status: XX
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Facility ID: 420627	Type: WELL	API Number: 045-20191	Status: XX	Insp. Status: XX
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Facility ID: 420628	Type: WELL	API Number: 045-20192	Status: XX	Insp. Status: XX
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Facility ID: 420632	Type: WELL	API Number: 045-20194	Status: XX	Insp. Status: XX
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Facility ID: 420634	Type: WELL	API Number: 045-20195	Status: XX	Insp. Status: XX
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Facility ID: 420636	Type: WELL	API Number: 045-20196	Status: XX	Insp. Status: XX
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Facility ID: 420637	Type: WELL	API Number: 045-20197	Status: XX	Insp. Status: XX
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Facility ID: 420638	Type: WELL	API Number: 045-20198	Status: XX	Insp. Status: XX
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Facility ID: 420639	Type: WELL	API Number: 045-20199	Status: XX	Insp. Status: XX
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Facility ID: 420641	Type: WELL	API Number: 045-20200	Status: XX	Insp. Status: XX
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Facility ID: 420642	Type: WELL	API Number: 045-20201	Status: XX	Insp. Status: XX
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Facility ID: 420643	Type: WELL	API Number: 045-20202	Status: XX	Insp. Status: XX
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Facility ID: 422050	Type: WELL	API Number: 045-20484	Status: XX	Insp. Status: XX
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Facility ID: 422053	Type: WELL	API Number: 045-20487	Status: XX	Insp. Status: XX
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**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): N \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): YES \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: Interim Reclamation in process at time of inspection, equipment and personal on location

1003a. Waste and Debris removed? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Inspector Name: Murray, Richard

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND, TIMBER

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Rip Rap	Pass			
		Ditches	Pass			
Sediment Traps						
		Culverts	Pass			
Seeding						
Berms						
Waddles	Pass					
Ditches						

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment: Equipment and personal on location working on stormwater BMPs

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT