

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-41728-00 6. County: WELD 7. Well Name: Wells Ranch Well Number: AE32-645 8. Location: QtrQtr: NWSW Section: 32 Township: 6N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/07/2016 End Date: 02/11/2016 Date of First Production this formation: 06/22/2016

Perforations Top: 6978 Bottom: 15861 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara Frac'd with 9258526lb Ottawa sand, 9749374 gal Silverstem and slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 231228 Max pressure during treatment (psi): 7423
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): Number of staged intervals: 38
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1924
Fresh water used in treatment (bbl): 231228 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 9258526 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2016 Hours: 24 Bbl oil: 480 Mcf Gas: 212 Bbl H2O: 816
Calculated 24 hour rate: Bbl oil: 480 Mcf Gas: 212 Bbl H2O: 816 GOR: 441
Test Method: Flowing Casing PSI: 15 Tubing PSI: 683 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1385 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6643 Tbg setting date: 06/17/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top packer set at 6868', bottom packer set at 15685'.
Actual TPZ: 2325 FSL, 1069 FWL, Sec. 32, 6N, 62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
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Attachment Check List

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General Comments

User Group **Comment** **Comment Date**

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