

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/28/2016

Document Number:

673713623

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	209254	322145	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 19035Name of Operator: OVERLAND RESOURCES LLCAddress: SUITE C18 PMB 440City: GREENWOOD State: CO Zip: 80121

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pandolfo, Chris	(650) 387-6506	cpandolfo@gmail.com	
Behrens, Vic	(303) 810-6382	behrens@netecin.net	

Compliance Summary:QtrQtr: SESE Sec: 2 Twp: 6S Range: 62W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/04/2013	665400635	PR	SI	ACTION REQUIRED	P		No
11/08/2012	668200301	PR	PR	ACTION REQUIRED			No
08/14/2012	668200098	PR	PR	SATISFACTORY	P		No
01/28/2011	200294013	PR	PR	ACTION REQUIRED			Yes
03/12/2008	200127922	PR	PR	SATISFACTORY			No
02/28/2008	200128123	PR	PR	SATISFACTORY			No
01/23/2008	200125159	PR	PR	ACTION REQUIRED			Yes
11/30/2007	200122864	PR	PR	ACTION REQUIRED			Yes
09/11/2007	200118801	PR	PR	ACTION REQUIRED		Fail	Yes
07/26/2002	1120781	CO	PR	SATISFACTORY			No
05/03/2002	1120447	CO	PR	ACTION REQUIRED		Fail	Yes
05/13/1998	500141261	PR	PR			Fail	Yes
09/25/1996	500141260	PR	PR			Fail	Yes
05/25/1994	500141259		PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115094	PIT	CL	09/23/1999		-	WHITEHEAD 1	CL

209254	WELL	PR	12/20/2015	OW	039-06158	WHITEHEAD 1	PR	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY	Fiberglass produced water tank has no NFPA diamond.		

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS		Control weeds (Russian thistle, etc.) at tank battery (see attached photo).		
DEBRIS		Treater shed in disrepair (see attached photo).		
TRASH		Trasn in well shed.		

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 1 bbl	Remove or remediate stained soil at gear box and inside gas engine shed (see attached photos). Fix leaks.	08/31/2016
Crude Oil	WELLHEAD	<= 1 bbl	Remove or remediate stained soil at wellhead (see attached photo). Fix leak.	08/31/2016

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	barbed wire		
SEPARATOR	SATISFACTORY	barbed wire		
WELLHEAD	SATISFACTORY	barbed wire		

Equipment:				
Type: Veritcal Heater Treater	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	shed, concrete pad, berm, GPS 39.55426, -104.29589			
Corrective Action				Date:
Type: Bird Protectors	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	on VHT			
Corrective Action				Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:		
Comment	Gear box leak.			
Corrective Action				Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:		
Comment	Leak in well shed (see attached photos). Fix leak.			
Corrective Action				Date:
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY	
Comment	100# propane tank and gas scrubber at wellhead			
Corrective Action				Date:
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST	,
S/AR	Comment:			
Corrective Action:				Corrective Date:

Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	70 BBLS			
Other (Type)	_____			

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date

Inspector Name: Sherman, Susan

Comment	same berms as crude oil tanks			
Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	39.554600,-104.295850
S/AR	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
Paint				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment	Control weeds on tank berms.			
Venting:				
Yes/No				
Comment				
Flaring:				
Type		Satisfactory/Action Required		
Comment:				
Corrective Action:			Correct Action Date:	

Predrill

Location ID: 209254

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** SATISFACTORY**Comment:** No COAs.**CA:** _____**Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____**Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 209254 Type: WELL API Number: 039-06158 Status: PR Insp. Status: PR

Producing Well

Comment: PR. May 2016 reported to COGCC database.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: open space, well ~300' west of Bijou Creek1003a. Waste and Debris removed? Pass

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____

CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

Inspector Name: Sherman, Susan

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP		

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: Day tank inside gas engine shed needs secondary containment (see attached photo).

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type:	Produced Water	Lined:		Pit ID:		Lat:		Long:	
Lining:									
Liner Type:		Liner Condition:							
Comment:									
Fencing:									
Fencing Type:		Fencing Condition:							
Comment:									
Netting:									
Netting Type:		Netting Condition:							
Comment:									
Anchor Trench Present:		Oil Accumulation:		2+ feet Freeboard:					
Pit (S/A/V):		Comment:	Pit to the south of the VHT is closed but historical aerial photography and onsite observation of stressed vegetation area on the east side of the road SE of tank battery.						
Corrective Action:								Date:	

COGCC Comments

Comment	User	Date
See also inspection #665400635, 4/4/2013 for action required items.	ShermaSe	07/30/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673713623	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3916790
673713654	Overland Whitehead 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3916784