

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400724005

Date Received:

11/05/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-38166-00

County: WELD

Well Name: Storis

Well Number: E24-76-1HN

Location: QtrQtr: SWSW Section: 24 Township: 6N Range: 65W Meridian: 6

Footage at surface: Distance: 350 feet Direction: FSL Distance: 972 feet Direction: FWL

As Drilled Latitude: 40.465160 As Drilled Longitude: -104.617323

GPS Data:

Date of Measurement: 09/24/2014 PDOP Reading: 2.8 GPS Instrument Operator's Name: TOA SAGAPOLUTELE

** If directional footage at Top of Prod. Zone Dist.: 777 feet Direction: FSL Dist.: 2435 feet Direction: FWL

Sec: 24 Twp: 6N Rng: 65W

** If directional footage at Bottom Hole Dist.: 535 feet Direction: FNL Dist.: 2295 feet Direction: FWL

Sec: 24 Twp: 6N Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/23/2014 Date TD: 05/31/2014 Date Casing Set or D&A: 06/01/2014

Rig Release Date: 06/21/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11429 TVD** 6835 Plug Back Total Depth MD 11413 TVD** 6835

Elevations GR 4691 KB 4721 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

USIT, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.05	0	130	88	0	130	VISU
SURF	13+3/4	9+5/8	36	0	762	387	0	762	VISU
1ST	8+3/4	7	26	0	7,312	560	750	7,312	CBL
1ST LINER	6+1/8	4+1/2	11.6	7201	11,414				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,021				
PARKMAN	3,671				
SUSSEX	4,214				
SHANNON	4,953				
TEEPEE BUTTES	6,112				
NIOBRARA	7,111				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 11/5/2014 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400724169	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400724172	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400724005	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724150	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724156	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724157	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724160	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724162	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724164	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724165	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724167	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724184	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	raise TOC per CBL.	3/3/2016 2:00:11 PM

Total: 1 comment(s)