

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
07/14/2016
Document Number:
682401035
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>248927</u>	<u>329000</u>	<u>Binschus, Chris</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		<u>NBL_DJBU_Inspections@NB LENERGY.COM</u>	

Compliance Summary:

QtrQtr: SWSE Sec: 17 Twp: 2N Range: 64W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/21/2014	671102550	PR	PR	SATISFACTORY			No
10/28/2010	200281835	PR	PR	ACTION REQUIRED			Yes
10/14/2005	200078711	PR	PR	SATISFACTORY		Pass	No
09/25/2001	200020899	PR	PR	SATISFACTORY		Pass	No
01/23/1999	500174035	PR	PR				
11/18/1993	500174034		PR				

Inspector Comment:

This is a final reclamation inspection on a plugged and abandoned location from 2014. See COGCC Comments section for corrective actions and corrective action dates.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159853	SPILL OR RELEASE	CL	01/26/2015		-	SPILL/RELEASE POINT	CL <input type="checkbox"/>
248927	WELL	PA	12/18/2014	GW	123-16729	UPRC 17-15Q	RI <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Predrill

Location ID: 248927

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 248927 Type: WELL API Number: 123-16729 Status: PA Insp. Status: RI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____
Comment: _____

1003a. Waste and Debris removed? _____
CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____
CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
CM _____
CA _____ CA Date _____

Guy line anchors marked? _____
CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed **Fail** No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage **Fail**

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: **See COGCC comments** Date **08/24/2016**

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>Location does not meet Rule 1004 regulations for the following reasons:</p> <p>1) Associated facilities have not been properly reclaimed. All such reclamation work shall be completed within three months on cropland after plugging a well or final closure of associated production facilities. Tank battery location has not been reclaimed.</p> <p>Well location- vegetative plant cover is not consistent throughout area or representative of reference areas. Large areas have no plant growth. Evidence of seeding is noticeable.</p> <p>2) All debris and surface equipment shall be removed within three months of plugged a well. Tank battery location remains with unused equipment. Final release will not be given until all equipment is removed from location. Equipment needs to be removed by corrective action date of 8/24/16.</p> <p>Refer to attached photos in Document #682401038.</p> <p>Provide an agreed upon schedule of reclamation operations, and documentation that surface equipment has been removed, attached to a Form 4 by CA date of 8/24/16, assigned to Chris Binschus. After approval of the schedule of reclamation operations provided in the Form 4, a new corrective action date for final reclamation will be set through the Form 4 process.</p>	binschusc	07/27/2016

Attached Documents

Inspector Name: Binschus, Chris

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682401038	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3913961