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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

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Date Received:

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MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: **47120** Contact Name and Telephone
Name of Operator: **KERR MCGEE OIL & GAS ONSHORE LP** **LEVI MCARTHUR**
Address: **501 NORTH DIVISION BLVD** No: **(307) 761-3549**
City: **PLATTEVILLE** State: **CO** Zip: **80651** Email: **LEVI.MCARTHUR@ANADARKO.COM**
API Number: **05-123-17319-00** OGCC Facility ID Number: _____
Well/Facility Name: **SPRAGUE V 9-8** Well/Facility Number: _____
Location QtrQtr: **SENE** Section: **9** Township: **2N** Range: **67W** Meridian: **6PM**

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	681901143	

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: **TEST TO MAINTAIN SI STATUS**

Wellbore Data at Time of Test

Injection/Producing Zone(s) **CODELL** Perforated Interval: **7510' - 7528'** Open Hole Interval: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
7435'

Tubing Casing/Annulus Test

Tubing Size: **2.063** Tubing Depth: **7415'** Top Packer Depth: _____ Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 7/11/16	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 370	Casing Pressure - 5 Min. 375	Casing Pressure - 10 Min. 375	Casing Pressure Final Test 375	Pressure Loss or Gain During Test +5
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): G. Kelly Vard		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____

Title: _____

Date: _____

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____