



**BAYSWATER**  
EXPLORATION & PRODUCTION, LLC

PRIORITY MAIL: 9405 5036 9930 0346 0312 93

June 21, 2016

Noble Energy, Inc.  
Attn: Grant Hahnenkamp  
1625 Broadway, Suite 2200  
Denver, Colorado 80202

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
Ward 20-M Pad: SESE Section 20, Township 6 North, Range 66 West  
Weld County, Colorado**

Ladies and Gentlemen:

Bayswater Exploration and Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells treated intervals are within 150 feet of the proposed horizontals treated intervals:

1. Thayer 19-31 (API: 05-123-22385), 138 foot offset from Ward P-20-19HN
2. Goetzel 20-31 (API: 05-123-24963), 81 foot offset from Ward P-20-19HN
3. Goetzel 20-34 (API: 05-123-24964), 123 foot offset from Ward T-20-19HC
4. Thayer 19-34 (API: 05-123-22384), 131 foot offset from Ward T-20-19HC
5. Thayer 19-34 (API: 05-123-22384), 96 foot offset from Ward 8-20-19HN

*MS 7-19-16*

Pursuant to Rule 317.s. the signed written consent shall be attached to the Application for Permit to Drill (APD), Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s. Bayswater is requesting operator consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing this consent and returning to my attention in the self-addressed stamped envelope provided herein.

Noble Energy Inc.  
May 12, 2016  
Page | 2



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If you should have any questions or require additional information, please do not hesitate contacting me at 303.928.7128 or via email at regulatory@petro-fs.com. Thank you for your consideration of this matter.

Respectfully,

Jeff Annable  
Regulatory Analyst  
Agent for Bayswater Exploration and Production, LLC

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Enclosures: Stimulation Setback Consent  
Self-addressed stamped envelope  
Ward 20-M Pad Multi-Well Plan

**NOBLE ENERGY, INC.**

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback**  
**Ward 20-M Pad: SESE Section 20, Township 6 North, Range 66 West**  
**Weld County, Colorado**

I, Charles A. Snure, acting as self, officer, agent or employee of Noble Energy, Inc., operator of the Thayer 19-31 (API: 05-123-22385), Goetzel 20-31 (API: 05-123-24963) Goetzel 20-34 (API: 05-123-24964), and Thayer 19-34 (API: 05-123-22384) with full power to execute the following, do hereby give consent to Bayswater Exploration and Production, LLC to drill the Ward P-20-19HN, Ward T-20-19HC, Ward ~~S~~-20-19HN within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback. *CS 7-21-16*

Signature

7.13.16  
Date

CHARLES A. SNURE  
Printed Name