<table>
<tr><td>FORM
5A
Rev
06/12</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109
COMPLETED INTERVAL REPORT</td></tr>
</table>

DE	ET	OE	ES

Document Number:

401083609

Date Received:

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address:
   City: State: CO   Zip:

4. Contact Name: JENNIFER LIND
   Phone: (720) 508-8362
   Fax:
   Email: JLIND@URSARESOURCES.COM

5. API Number: 05-045-22960-00
6. County: GARFIELD
7. Well Name: MONUMENT RIDGE B   Well Number: 43A-08-07-95
8. Location: QtrQtr: SESE   Section: 8   Township: 7S   Range: 95W   Meridian: 6
9. Field Name: PARACHUTE   Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO   Status: PRODUCING   Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/05/2016   End Date: 06/21/2016   Date of First Production this formation: 06/28/2016

Perforations   Top: 4197   Bottom: 7114   No. Holes: 540   Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 151,150 bbls 2% slickwater and no proppant. Frac grouping with Monument Ridge B 32D-08-07-95 (API 05-045-22902) and Monument Rdige B 42D-08-07-95 (API 05-045-22913).

This formation is commingled with another formation: ☐ Yes   ☒ No

Total fluid used in treatment (bbl): 151150	Max pressure during treatment (psi): 7194
Total gas used in treatment (mcf):	Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.69
Total acid used in treatment (bbl):	Number of staged intervals:
Recycled water used in treatment (bbl): 151150	Flowback volume recovered (bbl): 17021
Fresh water used in treatment (bbl):	Disposition method for flowback: RECYCLE
Total proppant used (lbs):	Rule 805 green completion techniques were utilized: ☒
	Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/05/2016   Hours: 24   Bbl oil: 0   Mcf Gas: 2297   Bbl H2O: 2343

Calculated 24 hour rate: Bbl oil: 0   Mcf Gas: 2297   Bbl H2O: 2343   GOR: 0

Test Method: Flowing   Casing PSI: 850   Tubing PSI: 1250   Choke Size: 48

Gas Disposition: SOLD   Gas Type: DRY   Btu Gas: 1055   API Gravity Oil: 50

Tubing Size: 2 + 3/8   Tubing Setting Depth: 5656   Tbg setting date: 06/27/2016   Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No   If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Wellbore diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JENNIFER LIND

Title: REGULATORY ANALYST   Date: _____   Email: JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num	Name
401083636	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)