

FORM 21
Rev 08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401081499
Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: <u>46290</u>	Contact Name: <u>Susana Lara-Mesa</u>			Pressure Chart		
Name of Operator: <u>K P KAUFFMAN COMPANY INC</u>	Phone: <u>(303) 825-4822</u>			Cement Bond Log		
Address: <u>1675 BROADWAY, STE 2800</u>				Tracer Survey		
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> Email: <u>slaramesa@kpk.com</u>				Temperature Survey		
API Number: <u>05-005-06974</u> OGCC Facility ID Number: <u>204889</u>				Inspection Number		
Well/Facility Name: <u>SIERRA-MITCHELL</u> Well/Facility Number: <u>#32-8</u>						
Location QtrQtr: <u>SWSE</u> Section: <u>32</u> Township: <u>4S</u> Range: <u>63W</u> Meridian: <u>6</u>						

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Isolate and squeezed casing leak twice. Performed annular fill from 70' to 1120'

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
JSND	7940-7996				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	7800	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-18-2016	SHUT -IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
395	395	395	395	0

Test Witnessed by State Representative? OGCC Field Representative Sherman, Susan

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Susana Lara-Mesa

Title: VP Engineering Email: slaramesa@kpk.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name	
401081533	FORM 21 ORIGINAL	
Total Attach: 1 Files		
<u>General Comments</u>		
User Group	Comment	Comment Date
Total: 0 comment(s)		