

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Joe Richardson  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 242-1844  
 3. Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: jrichardson@bayswater.us

5. API Number 05-123-34218-00 6. County: WELD  
 7. Well Name: Bears Well Number: 4-30  
 8. Location: QtrQtr: NWNW Section: 30 Township: 7N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_  
 Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 01/29/2012  
 Perforations Top: 7438 Bottom: 7448 No. Holes: 40 Hole size: 40/100  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
 Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: Below plug for Niobrara completion  
 Date formation Abandoned: 10/08/2014 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: 7390 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 10/13/2014 End Date: 10/14/2014 Date of First Production this formation: 11/28/2014  
 Perforations Top: 7130 Bottom: 7337 No. Holes: 174 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:   
 10,575 FR and SLF  
 237,414 30/50 white

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 10623 Max pressure during treatment (psi): 5903  
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33  
 Type of gas used in treatment: Min frac gradient (psi/ft): 0.98  
 Total acid used in treatment (bbl): 48 Number of staged intervals: 3  
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 796  
 Fresh water used in treatment (bbl): 10575 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 237414 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 11/28/2014 Hours: 24 Bbl oil: 108 Mcf Gas: 0 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 108 Mcf Gas: 0 Bbl H2O: 0 GOR: 0  
 Test Method: flowing Casing PSI: 1150 Tubing PSI: 0 Choke Size: 17/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1228 API Gravity Oil: 44  
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
 Reason for Non-Production:  
 Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt  
 \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:  
 3rd stage abandoned, didnt break.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: Print Name: Sarah Blakemore  
 Title: Engineer Tech Date: Email: sblakemore@bayswater.us

**Attachment Check List**

Att Doc Num	Name
400753022	WELLBORE DIAGRAM
401082690	WIRELINE JOB SUMMARY

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)