

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Joe Richardson  
Phone: (303) 242-1844  
Fax:  
Email: jrichardson@bayswater.us

5. API Number 05-123-34218-00  
6. County: WELD  
7. Well Name: Bears  
Well Number: 4-30  
8. Location: QtrQtr: NWNW Section: 30 Township: 7N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 01/29/2012  
Perforations Top: 7438 Bottom: 7448 No. Holes: 40 Hole size: 40/100  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production: Below plug for Niobrara completion  
Date formation Abandoned: 10/08/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 7390 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 10/13/2014 End Date: 10/14/2014 Date of First Production this formation: 11/28/2014  
Perforations Top: 7130 Bottom: 7337 No. Holes: 174 Hole size: 42/100  
Provide a brief summary of the formation treatment: Open Hole: ☐

10,575 FR and SLF  
237,414 30/50 white

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10623

Max pressure during treatment (psi): 5903

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 48

Number of staged intervals: 3

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 796

Fresh water used in treatment (bbl): 10575

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 237414

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 11/28/2014 Hours: 24 Bbl oil: 108 Mcf Gas: 0 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 108 Mcf Gas: 0 Bbl H2O: 0 GOR: 0  
Test Method: flowing Casing PSI: 1150 Tubing PSI: 0 Choke Size: 17/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1228 API Gravity Oil: 44  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

3rd stage abandoned, didnt break.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sarah Blakemore

Title: Engineer Tech Date: Email: sblakemore@bayswater.us

### Attachment Check List

Att Doc Num	Name
400753022	WELLBORE DIAGRAM
401082690	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)