

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401082203

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC
 3. Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635
 4. Contact Name: Whitney Szabo
 Phone: (970) 263-2730
 Fax:
 Email: wszabo@terraep.com

5. API Number 05-045-22514-00
 6. County: GARFIELD
 7. Well Name: Youberg RU
 Well Number: 33-7
 8. Location: QtrQtr: SESE Section: 7 Township: 7S Range: 93W Meridian: 6
 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/09/2015 End Date: 06/11/2016 Date of First Production this formation: 06/11/2016

Perforations Top: 7423 Bottom: 9905 No. Holes: 240 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

500 GALS 7.5% HCL; 37737 BBLs Slickwater; 1421028 mesh/100; (summary)
 **All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 37749

Max pressure during treatment (psi): 4765

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 12

Number of staged intervals: 10

Recycled water used in treatment (bbl): 37737

Flowback volume recovered (bbl): 8579

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1421028

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/20/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 1900 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1900 Bbl H2O: 0 GOR: 0
 Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1500 Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1115 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 9661 Tbg setting date: 06/14/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

**The actual TPZ footages are 2441 FSL and 2150 FEL.

***The completion operations for this well were delayed for an extended amount of time and the well was placed on a deferred list. Please reference the Form 5 and attached correspondence letter.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo _____

Title: Regulatory Tech _____

Date: _____

Email : wszabo@terraep.com _____

Attachment Check List

Att Doc Num **Name**

401082208	CORRESPONDENCE
401082231	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)