

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401051953

Date Received:

07/12/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Natalie Naeve
Phone: (720) 505-6080
Fax: (303) 565-4606
Email: nnaeve@caerusoilandgas.com

5. API Number 05-045-22613-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 24C-1
8. Location: QtrQtr: SESE Section: 2 Township: 7S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/01/2016 End Date: 06/03/2016 Date of First Production this formation: 07/01/2016

Perforations Top: 7526 Bottom: 9041 No. Holes: 189 Hole size: 0.36

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 56,000bbls slickwater and 12bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56000

Max pressure during treatment (psi): 7931

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.51

Total acid used in treatment (bbl): 12

Number of staged intervals: 7

Recycled water used in treatment (bbl): 56000

Flowback volume recovered (bbl): 9666

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 1436 Bbl H2O: 1264

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1436 Bbl H2O: 1264 GOR: 0

Test Method: Flowing Casing PSI: 1861 Tubing PSI: 571 Choke Size: 48

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8831 Tbg setting date: 06/25/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Natalie Naeve

Title: Operations Engineer Date: 7/12/2016 Email: nnaeve@caerusoilandgas.com
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Attachment Check List

Att Doc Num **Name**

401051953	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)