

State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

Document Number:

400970835

Date Received:

02/19/2016

UNDERGROUND INJECTION FORMATION PERMIT APPLICATION

Per Rule 325, this form shall be submitted with all required attachments.

A Form 31 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 31 – Subsequent shall be submitted following collection of water samples and injectivity test (if performed) and must be approved prior to injection in any new injection facility.

NOTE: Per Rule 324B, an aquifer exemption is required for any injection formation with water quality less than 10,000 mg/L total dissolved solids (TDS). Contact the Commission for further requirements if the TDS as determined by water analysis for the injection zone is less than 10,000 mg/L.

Form 31 Type [X] Intent [] Subsequent UIC Facility ID 159992 UIC Facility ID Required for Subsequent Form 31

UIC FACILITY INFORMATION

Facility Name and Number: Savage 8A-794-SWD County: GARFIELD

Facility Location: NWNE / 8 / 7S / 94W / 6 Field Name and Number: RULISON 75400

Facility Type: [] Enhanced Recovery [X] Disposal [] Simultaneous Disposal

Single or Multiple Well Facility? [X] Single [] Multiple

Proposed Injection Program (Required):

Caerus proposes to inject Class II waste fluid into the Ohio Creek Formation at approximately 5068ftMD with perforations at depths of 5070 feet to 5200 feet. Caerus will perforate and swab test the proposed interval to collect formation fluid samples to show the Ohio Creek interval in this part of field has TDS values >10,000ppm. A step rate test will then be performed to determine the fracture gradient and a maximum allowable injection pressure. The permeability listed on the enclosed Form 31 is an educated estimate based on other UIC wells in the area. The Ohio Creek Formation comprises conglomerates, sandstones and shales. Due to the depth of the injection zones, no underground sources of drinking water will be affected by this operation. No isolated water samples for the Ohio Creek Formation are available in this area but the TDS of these formations is estimated to be above 10,000 ppm TDS. Since the Savage 8A-794-SWD is located on a multi-well pad, a resistivity log will be run on one of the producing wellbores, with data gathered through the Ohio Creek section. Caerus plans to evaluate the data gathered from that log for use in the analysis of the proposed UIC well. The injection skid for the Puckett SWD E1 797 will be placed on the pad location. Fluid will be delivered to the well by pipeline and water truck. The Surface Facility Diagram shows the proposed surface facility outlining all pipelines, tanks and associated facilities. Caerus plans to pipe produced water from the following offset Caerus well pads to the proposed UIC well: 5L, 8D, 17F, 17M, 20F. A listing of all sources of water will be submitted via Form 26 at a later date. An estimated total of 70 currently producing wells may potentially use this facility for disposal after the completion of the Savage 8A pad. Future development could bring that well count to over 100 wellbores, which would all be gathered via the existing pipeline and any additional pipelines for future pads. The UIC well would eliminate the need to truck current produced water to other existing Caerus operated UIC facilities, minimizing the truck traffic in the Rulison area.

OPERATOR INFORMATION

OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 600 17TH STREET #1600N City: DENVER State: CO Zip: 80202

Contact Name and Telephone: Name: Reed Haddock Phone: (720) 880-6369 Fax: (303) 565-4606 Email: rhaddock@caerusoilandgas.com

INJECTED FLUID TYPE

All injected fluids must be Exempt E&P waste per RCRA Subpart C.

(Check all that apply.)

- [X] Produced Water [] Natural Gas [] CO2 [] Drilling Fluids [] Exempt Gas Plant Waste [] Used Workover Fluids [] Flowback Fluids

[] Other Fluids (describe):

Commercial Disposal Facility Yes No

Commercial UIC Bond Surety ID: _____

Commercial Facility Description: Describe the physical region of the facility, the details of the operations, and the type of fluids to be injected.

PROPOSED INJECTION FORMATIONS

FORMATION (Name): OHIO CREEK Porosity: 12 %
Formation TDS: 15000 mg/L Frac Gradient: 0.7 psi/ft Permeability: 0 mD
Proposed Stimulation Program: Acid Frac Treatment None

ANTICIPATED FACILITY OPERATIONS CONDITIONS

Under normal operating conditions, estimated TOTAL fluid injection rates and pressures for this facility:

FOR WATER: Daily Injection Rate Range From 100 to 8000 bbls/day
Surface Injection Pressure Range From 850 to 2500 psi
FOR GAS: Daily Injection Rate Range From _____ to _____ mcf/day
Surface Injection Pressure Range From _____ to _____ psi

Estimated Initial Injection Date: 12/1/2016

AREA OF REVIEW OIL and GAS WELL EVALUATION SUMMARY

Review all existing wells within 1/2 mile for injection formation isolation.

Area Review Date: 2/4/2016

Total number of Oil & Gas Wells within Area of Review:

ABANDONED WELLS (All wells that have been plugged: PA and DA status))

Total within Area of Review	1
Number To Be Re-Plugged	0

ACTIVE WELLS (All wells that have not been plugged: AC, DG, DM, IJ, PR, SU, SI, TA, WO, XX, UN status)

Total within Area of Review	24
Number Requiring Casing Repair	0
Number To Be Plugged	0

Operator's Area of Review Contact Email: nnaeve@caerusoilandgas.com

No Wells within 2,640'

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Reed Haddock Signed: _____

Title: Sr. Regulatory Specialist Date: 2/19/2016 11:29:29 AM

COGCC Approved:  Date: 07/18/2016

Form 31 - Intent Expiration Date: 01/18/2017

Per Rule 325.o, a 90 day extension of the Expiration Date may be requested via a Sundry Notice, Form 4 submitted prior to Form 31- Intent expiration

Order Number: _____ UIC FACILITY ID: 159992

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
	Maximum Surface Injection Pressure and Maximum Injection Volume to be determined via Subsequent Form 31/33 submittals.
	1. Injection is not authorized until approval of SUBSEQUENT Forms 31 and 33. 2. PRIOR TO PERFORMING OPERATIONS: Operator is required to A. contact COGCC to discuss and B. file a Form 4-Sundry Notice to document design of proposed Step Rate or Injectivity Test for Maximum Surface Injection Pressure determination. 3. PRIOR TO PERFORMING OPERATIONS: Operator is required to A. contact COGCC to discuss and B. file a Form 4-Sundry Notice to document proposed Hydraulic Fracturing and Acidizing job. 4. Retrieve water sample(s) from injection zone(s) before stimulating formation. Samples must be analyzed for Total Dissolved Solids at a minimum. 5. MIT with tubing set in final configuration for injection required for approval of SUBSEQUENT Forms 31 and 33.
	Form 26 required.
	Submittal of Form 5A required before Submittal of Subsequent Forms 31 and 33.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400970835	FORM 31-INTENT-SUBMITTED
400970852	OIL & GAS WELL PLAT
400971085	SURFACE FACILITY DIAGRAM
400984232	WELLBORE DIAGRAM-PROPOSED
400984373	OFFSET WELL EVALUATION
400992157	LIST OF MINERAL OWNERS ¼-MILE
400992158	LIST OF SURFACE OWNERS ¼-MILE
400992160	MAP OF MINERAL OWNERS ¼-MILE
400992161	MAP OF SURFACE OWNERS ¼-MILE
400992168	REMEDIAL CORRECTION PLAN FOR WELLS ¼-MILE
400992201	MAP OF O&G WELLS IN AREA OF REVIEW
400992220	MAP OF WATER WELLS ¼-MILE
400992228	LIST OF WATER WELLS ¼-MILE
400992232	REMEDIAL CORRECTION PLAN FOR WELLS ¼-MILE
400992397	SURFACE USE AGREEMENT FOR SALT WATER DISPOSAL
400992964	CERTIFIED MAIL RECEIPT(S)
401078715	PROOF OF PUBLICATION-GENERAL

Total Attach: 17 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	CBL available from Form 5. See Doc #'s 401070261-TIF, 401070278-PDF, 401070303-LAS for different formats.	7/18/2016 11:27:59 AM
UIC	3/10/2016 accepted logging of Savage 31B-8 for this well. Koehler calculated that at top Ohio Creek separation of 2 wells would be only 340 ft. This intended as an exception. COGCC continues to put COA for logging on all UIC wells.	6/22/2016 1:04:54 PM
Total: 2 comment(s)		